<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Revised June 10, 2003

Form C-104

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Approp	riate District Office
	5 Copies

District IV 1220 S. St. France	nie Dr. Sa	enta Fe NM 87	505		20 South S Santa Fe, 1	t. Francis D VM 87505	r.					AMENDED REPORT		
1220 S. St. Flair	I.				•	E AND AU	тно	RIZAT	ION	тот				
¹ Operator n			² OGRID Number											
Burlington F PO Box 4289			14538 3 Reason for Filing Code/ Effective Date											
Farmington,		New Well												
	API Number 5 Pool Name Blanco Mesaverd							⁶ Pool Code 72319						
⁷ Property C		8 Pro	perty Nan		9 Well Number									
72	20		В						#1M					
		ocation												
Ul or lot no. A	Section 8	Township 30N	Range 10W	Lot.Idn	Feet from th	ne North/Sout North	h Line	Feet from the 1070'		East/West lin		County San Juan		
	L	lole Location	<u> </u>	<u> </u>	1110	TTOTAL		1070		Lust				
UL or lot no.									om the East/West line County					
12 Lse Code	C. 4.		14 Gas Connection 15 Date		¹⁵ C-129 Pe	C-129 Permit Number		¹⁶ C-129 Effective		ve Date 17 C-129		29 Expiration Date		
F		Flowing												
		s Transpor			1 20	1000	21.0	10						
¹⁸ Transpor		¹⁹ Transporter Na and Address				POD	21 O/G		22 POD ULSTR Loc and Description					
9018		Gia	nt Indust	ries										
		· ·	-					TACK!				1970		
151618	240	Enterpr	rise Field	Services		G								
44.13						《四数数数数数 》					JUL 20	106 É		
		·							٩	5	<i>[</i> -4]	53		
									∵. ₹	n U _{ll}	OIL N S			
							Minister Strain				· USIN AND			
										~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Excores Mills			
										``	AEAGO,	3,4		
IV. Proc	duced \													
²³ POD		²⁴ POl	D ULSTR	Location	and Descript	tion								
V Wall	Compl	letion Data			. ,									
25 Spud Da		²⁶ Ready		1	²⁷ TD	28 PBTD 29 Perfo				orations 30 DHC, MC				
3/5/06			/06 7556		7556'			496		1962'-5442'		DHC2189AZ		
³¹ H	ole Size		32 Casin	g & Tubii	ng Size	33 Depth Set				34 Sacks Cement				
12	2-1/4"		9-5/8", 3	2.3#, H-4(	ST&C	232'				172 sx				
9 2/47			20# 8- 22	# 1 55 9. 1	NOO STAC	49677			794 000			/9.4 a		
· · · · · · · · · · · · · · · · · · ·	8-3/4" 7", 20# & 23#			# J-33 & !	1100, 51&C	4867'			784 sx					
6 1/4		4 1	⁄2" , 11.6#	7550'				204 sx						
						·	·			+				
2 3/8"					-55	7402'		None						
VI. Wel				27		1 30			20			40		
35 Date New Oil 36 Gas I			Delivery Date SI		Test Date 7/6/06	38 Test Length		th			sure #	⁴⁰ Csg. Pressure SI- 292#		
41										SI- 626#		_		
41 Choke S 2"	lize	⁴² Oil		4	³ Water	⁴⁴ Gas 640 MCFD		⁴⁵ AOF			46 Test Method pitot			
ļ														
⁴⁷ I hereby cer been complied	tify that	the rules of the	e Oil Con	servation	Division have	7-18-06		OIL CC	)NSER	VATIO	N DIVISIO	ON		
complete to the					e is true and			/	1	$\bigcap$				
Signature:	Approved by:													
Printed name:	Title:	0000	V/W	414	ella	111								
Philana Thom			ERVISO	R DIS	TRICT	`#3	<del></del>							
Title: Regulatory Analyst						Approval Date:								
E-mail Addres	SS:				<del></del>				<del>/</del>	<u></u>	<del></del>			
Pthompson@l Date:	$\dashv$													
7,	Į													