District I • • • 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

2040 South Pacheco	o, Santa Fo	, NM 87505							' لــا		DED REPORT	
[.	REC	OUEST F	OR ALL	OWABLE	E AND A	UTHORI	ZATIO	ON TO TR	ANSP	ORT		
			rator name ar		······································				OGRID N			
Energen Resources Corporation								162928				
2198 Bloomfield Highway						³ Re				eason for Filing Code		
Farmington NM 87401						5 Pool Name			NW 6 Pool Code			
4 API Number												
	0-039-2		Blanco Mesaverde 8 Property Name					72319 9 Well Number				
_	perty Code		, ,							, vi		
10	21943				Jicar	<u>illa 117E</u>					2B	
II. UL or lot no.	Surfac Section	e Locatio	n Range	Lot. Idn	Feet from the	ne North/S	outh Line	Feet from the	East/W	Vest line	County	
B	_33	26N	03W	201. 10.1	770		orth	1620	l l		Rio Arriba	
		n Hole L			1 770 1101 611			1620 East Rio Arriba				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/S	Feet from the East/West line County					
						l		İ				
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	¹⁵ C-12	9 Permit Numb	er	¹⁶ C-129 Effecti	ve Date	¹⁷ C-	129 Expiration Date	
	<u> </u>									<u> </u>		
III. Oil and	Gas T						1 0.15		000 111 000	D. I		
18 Transporter OGRID			ansporter Nan and Address	ne	20	20 POD 21		22	POD ULST and Desc		on	
0010	Gi	ant Indust	ries		200	1035399 1						
9018		64 U.S. Hi			980	1835392 0		B-33-T2	6N-R03W			
Farmington,				·		世 写体: 52章 · 3						
25244		lliams Fie		ces Co.	283	35393	G	B-33-T2	6N-R03W			
		0. Box 645 1sa, OK 74										
		154, 010 7										
									18	9107	Pro	
									Cal		<u>`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	
							1			7	95	
	_									IUN 20	n Si	
						ent.	31.00 PM			IUN 20		
IV. Produc	ed Wa	iter					Section 1			IUN 20	S DOV.	
IV. Produc	ed Wa	iter				D ULSTR Local	ion and De	escription	CS OIL	IUN 20	BOW.	
IV. Produce 23 POD 28 35 3	ed Wa						ion and De	scription	C ON CO	IUN 20	DIV.	
IV. Produce 23 POD 23 POD 23 POD V. Well Co	ced Wa 9 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ion Data	ady Date	27	24 PO	D ULSTR Locat				IUN 20 (C) (S) (G) (S) (G) (S)	DIV.	
IV. Product 23 POD 28 3 5 3 V. Well Co	ced Wa	ion Data	ady Date	ľ	24 PO	D ULSTR Local	BTD	29 Per	forations	29252) 30	DIV.	
IV. Product 23 POD 28 3 5 3 V. Well Co 25 Spud Da 04/12/	ced Wa	ion Data	/03/03	ľ	24 POI TD 692'	D ULSTR Local		29 Per	forations	29252) 30	DHC, MC	
IV. Produce 23 POD 28 3 5 3 V. Well Co 25 Spud Da 04/12/31 Ho	9 4 complet te (03 cole Size	ion Data	/03/03	ng & Tubing Size	24 POI TD 692'	D ULSTR Local	BTD 647' Depth Set	²⁹ Per 6086	forations	29252 34 Sacks (DHC, MC	
IV. Product 23 POD 28 3 5 3 V. Well Co 25 Spud Da 04/12/31 Ho	g 4 complet te 03 ole Size 2-1/4"	ion Data	/03/03	6 ng & Tubing Size 9-5/8"	24 POI TD 692'	D ULSTR Locate 28 P) 6 33 I	647' Depth Set	²⁹ Per 6086	forations - 6302	29252 30 34 Sacks 0	DHC, MC Cement cu.ft circ.	
IV. Produce 23 POD 28 3 5 3 V. Well Co 25 Spud Da 04/12/31 Ho 12	ced Wa 9 4 complet te 103 ole Size 2-1/4"	ion Data	/03/03	6 ng & Tubing Size 9-5/8" 7"	24 POI TD 692'	D ULSTR Local 28 Pi 6 33 I	BTD 647' Depth Set 230'	²⁹ Per 6086	forations - 6302 50 sks 535 sks	29257 34 Sacks (-211 -822	DHC, MC Cement cu.ft circ. cu.ft CBL	
IV. Produce 23 POD 28 3 5 3 V. Well Cot 25 Spud Da 04/12/31 Ho	g 4 complet te 03 ole Size 2-1/4"	ion Data	/03/03	6 ng & Tubing Size 9-5/8" 7" 4-1/2"	24 POI TD 692'	28 P) 6663'	BTD 647' Depth Set 230' 4429'	²⁹ Per 6086	forations - 6302 50 sks 535 sks	29257 34 Sacks (-211 -822	DHC, MC Cement cu.ft circ.	
IV. Produce 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/31 Ho 12	eed Wa 9 4 omplet te 103 ole Size 2-1/4" -3/4" -1/4"	ion Data 26 Re 06	/03/03	6 ng & Tubing Size 9-5/8" 7"	24 POI TD 692'	28 P) 6663'	BTD 647' Depth Set 230'	²⁹ Per 6086	forations - 6302 50 sks 535 sks	29257 34 Sacks (-211 -822	DHC, MC Cement cu.ft circ. cu.ft CBL	
IV. Produce 23 POD 28 3 5 3 V. Well Co 25 Spud Da 04/12/31 Ho 12	ced Wa 9 4 complet te 103 cole Size 2-1/4" 1-3/4" -1/4"	ion Data 26 Re 06	/03/03_ 32 Casi	6 ng & Tubing Size 9-5/8" 7" 4-1/2"	24 PO	28 P) 6663'	BTD 647 Depth Set 230 4429 - T0 6280	²⁹ Per 6086	forations - 6302 - 50 sks - 535 sks	29257. 34 Sacks (-211 -822	DHC, MC Cement cu.ft circ. cu.ft CBL	
IV. Product 23 POD 28 3 5 3 V. Well Cot 25 Spud Da 04/12/31 Ho 25 Spud Da 6 VI. Well T	ced Wa 9 4 complet te 103 cole Size 2-1/4" 1-3/4" -1/4"	ion Data 26 Re 06	/03/03_ 32 Casi	9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da	24 PO	28 P) 6633 1 38 Test Leng	BTD 647 Depth Set 230 4429 - T0 6280	29 Per 6086	forations - 6302 - 6305 - 6305 - 50 sks - 535 sks - 535 sks	29257. 34 Sacks (-211 -822	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure	
IV. Product 23 POD 28 3 5 3 V. Well Cot 25 Spud Da 04/12/31 Ho 25 Spud Da 6 VI. Well T	eed Wa 9 4 omplet te 103 ole Size 2-1/4" -3/4" -1/4"	ion Data 26 Re 06	/03/03 32 Casi	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8"	24 PO	28 P) 6663'	BTD 647 Depth Set 230 4429 - T0 6280	²⁹ Per 6086 1	forations - 6302 - 6305 - 6305 - 50 sks - 535 sks - 535 sks	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft CBL cu.ft circ.	
IV. Product 23 POD 28 3 5 3 V. Well Cot 25 Spud Da 04/12/31 Ho 12 8 6 VI. Well T 35 Date New	eed Wa 9 4 omplet te 103 ole Size 2-1/4" -3/4" -1/4"	ion Data 26 Re 06 06 ta 36 Gas Deliv	/03/03 32 Casi	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/	24 PO	28 P) 6663 ' 38 Test Leng 7 day: 44 Gas	BTD 647 Depth Set 230 4429 - T0 6280	29 Per 6086 1 1 4267' 3 39 Tbg. Pres	forations - 6302 - 6305 - 6305 - 50 sks - 535 sks - 535 sks	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700	
IV. Product 23 POD 28 35 3 V. Well Cot 25 Spud Da 04/12/31 Hot 12 8 6 VI. Well T 35 Date New 41 Choke Siz	ced War 9 4 complet te 103 ole Size 2-1/4" -3/4" -1/4" e	ta 36 Gas Delivules of the Oil o	703/03 32 Casi ery Date	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee	24 PO	28 P) 66 33 I 6663 ' 38 Test Leng 7 days 44 Gas 440 mcf	230' 4429' - T0 6280'	29 Per 6086 11 4267' 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 50 sks - 535 sks - 575 sks	29252 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/31 Ho 25 Spud Da 66 VI. Well T 35 Date New 41 Choke Siz 47 I hereby certific complied with and best of my knowled to find the siz 15 possible of the si	ged War 9 4 omplet te 103 ole Size 2-1/4" -3/4" -1/4" e oil	ta 36 Gas Delivules of the Oil offormation give	703/03 32 Casi ery Date	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee	24 PO	28 P) 60 0 ULSTR Local 28 P) 60 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	230' 4429' - T0 6280'	29 Per 6086 1 1 4267' 3 39 Tbg. Pres	forations - 6302 - 50 sks - 535 sks - 575 sks	29252 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/31 Ho 12 8 6 VI. Well T 35 Date New 41 Choke Siz	ged War 9 4 omplet te 103 ole Size 2-1/4" -3/4" -1/4" e oil	ta 36 Gas Delivules of the Oil offormation give	703/03 32 Casi ery Date	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee	24 PO	28 P) 66 33 I 6663 ' 38 Test Leng 7 days 44 Gas 440 mcf	230' 4429' - T0 6280'	29 Per 6086 11 4267' 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 50 sks - 535 sks - 575 sks	29252 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/ 31 Ho 12 8 6 VI. Well T 35 Date New 41 Choke Siz 47 I hereby certificomplied with and best of my knowled Signature: Printed name:	g 4 ced Wa g 4 complet te 03 cle Size 2-1/4" -1/4" Cest Da Oil ce g that the r d that the in cedge and b	ta 36 Gas Delivules of the Oil offormation give	703/03 32 Casi ery Date	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee	24 PO	28 P) 66 33 I 6663 38 Test Leng 7 day: 44 Gas 440 mcf 33 03 00 oved by:	647' Depth Set 230' 4429' - T0 6280' sth S	29 Per 6086 11 -4267' 3 39 Tbg. Pres 700 45 AOF	forations 50 sks 535 sks 75 sks	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/31 Ho 25 Spud Da 6 VI. Well T 35 Date New 41 Choke Siz 47 1 hereby certificomplied with and best of my knowless from the signature:	g 4 ced Wa g 4 complet te 03 cle Size 2-1/4" -1/4" Cest Da Oil ce g that the r d that the in cedge and b	ta 36 Gas Delivules of the Oil offormation give	703/03 32 Casi ery Date	6 ng & Tubing Size 9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee	TD 692' e To the TAppr Title	28 P) 66 33 I 6663 38 Test Leng 7 day: 44 Gas 440 mcf 33 03 00 oved by:	BTD 647' Depth Set 230' 4429' - TOI 6280' Sth S /d IL COI	29 Per 6086 11 4267 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 6302 - 50 sks - 535 sks - 75 sks - ssure	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/ 31 Ho 12 8 6 VI. Well T 35 Date New 41 Choke Siz 47 I hereby certificomplied with and best of my knowle Signature: Vicki Dona Title: Production	ged War 9 4 complete te 103 cole Size 2-1/4" -1/4" cest Dar coil e y that the right address and be agreed and be agreed as a second and a second area.	ta 36 Gas Deliv 42 Oi ules of the Oil offormation give elief.	rog / 03/03 32 Casi 32 Casi ery Date Conservation In above is true	9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee e and complete to	TD 692' te 03 Title Appr	28 P) 66 33 I 6663' 38 Test Leng 7 day: 44 Gas 440 mcf 23-03 O oved by: 62PUTV	BTD 647' Depth Set 230' 4429' - TOI 6280' Sth S /d IL COI	29 Per 6086 11 -4267' 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 6302 - 50 sks - 535 sks - 75 sks - ssure	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/ 31 Ho 8 6 VI. Well T 35 Date New 41 Choke Siz 47 I hereby certificomplied with and best of my knowle Signature: Printed name: Vicki Dona Title: Production Date: 06/10	ged War 9 4 complete te 103 cole Size 2-1/4" -1/4" cest Dar coil e y that the right of the property	ta 36 Gas Deliv 42 Oi ules of the Oil offormation give elief.	ery Date Conservation In above is true Phone: 56	9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee e and complete to	TD 692' te 03 Title Appr	28 P) 66 33 I 6663' 38 Test Leng 7 day: 44 Gas 440 mcf 23 03 O oved by:	BTD 647' Depth Set 230' 4429' - TOI 6280' Sth S /d IL COI	29 Per 6086 11 4267 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 6302 - 50 sks - 535 sks - 75 sks - ssure	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	
IV. Product 23 POD 28 35 3 V. Well Co 25 Spud Da 04/12/ 31 Ho 8 6 VI. Well T 35 Date New 41 Choke Siz 47 I hereby certificomplied with and best of my knowle Signature: Printed name: Vicki Dona Title: Production Date: 06/10	ged War 9 4 complete te 103 cole Size 2-1/4" -1/4" cest Dar coil e y that the right of the property	ta 36 Gas Deliv 42 Oi ules of the Oil offormation give elief.	ery Date Conservation In above is true Phone: 56	9-5/8" 7" 4-1/2" 2-3/8" 37 Test Da 06/10/ 43 Water Division have bee e and complete to	TD 692' te 03 Title Appr	28 P) 66 33 I 6663' 38 Test Leng 7 day: 44 Gas 440 mcf 23 03 O oved by:	BTD 647' Depth Set 230' 4429' - TOI 6280' Sth S /d IL COI	29 Per 6086 11 4267 3 39 Tbg. Pres 700 45 AOF	forations - 6302 - 6302 - 50 sks - 535 sks - 75 sks - ssure	29257. 34 Sacks 0 - 211 - 822 - 498	DHC, MC Cement cu.ft circ. cu.ft circ. Csg. Pressure 700 Test Method	

Printed Name

Title

Date

Previous Operator Signature