Form 3160-5 (November 1994)

Notice of Intent

X Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FOR	M A	PRO	VED
ОМВ	No.	1004	-0135
Expire	s Ju	lv 31.	1996

Water Shut-Off

Intermediate Casing

Well Integrity Other Spud, Surface &

5. Lease Serial No.

Jicarilla 457

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on reverse side \ \ \ \ \ \ \ \			7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well Gas Well Name of Operator Type of Well Gas Well Type of Well	Other	RECEIVED 070 FARMINGTON MM	8. Well Name and No. Jicarilla 457-10 #8D
3a. Address PO Box 249 Bloomfield, NM 87413		3b. Phone No. (include area code) 505-634-1111 x24	9. API Well No. 30-039-29869 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2410' FSL & 1515' FWL (NE/SW) Unit K			East Blanco Dakota
Sec. 10, 130N-R3W		11. County or Parish, State Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	E OF NOTICE, REPORT, OR OTHER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION		

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.) Testing has been completed. Final Abandom determined that the site is ready for final inspection.)

Plug Back

Deepen

Fracture Treat

New Construction

Plug and Abandon

Black Hills Gas Resources, Inc. spud the above referenced well on 6/25/2006 at 12:30 am. Drilled a 12-1/4" hole & set \$-5/8",

36#, J-55 surface casing at 318'. Cemented with 165 sacks Class "G" cement with 2% CACL2, 1/8# POL-E-FLAKE 21 fluid control. Yield, 1.18 w/ 5.20 gal/sx water. Circulated 7 bbls cement to surface.

Pressure tested surface casing to 750 psi for 30 minutes- OK.

Ran 7", 23#, N-80 LTC intermediate casing to 3822'. Cemented with 385 sacks 65/35 G POZ lead, Yield 1.94.

Tail cement 398 cf 50/50 G POZ.

Circulated 27 bbls to reserve pit.

Test blind rams, manifold and intermediate casing to 1000 psi for 30 minutes -OK.

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection



14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Agatha Snell	Admin. Tech.		
Signature abathe Syll	Date	9 July 3, 2006	
THIS SPAGE FO	R FEDERAL OR	STATE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful manufacturent statements of representations as to any matter within its jurisdiction.	ly to make to any d	lepartment or agency of the United States any false, fictitious or	

(Instructions on reverse)

ACCEPTED TO THE CORD

JUL 18 2006

FARMANGTON TO DOFFICE

