Form 3 in 4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO.1004-0137

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											<u>_</u>	Expires: November 30, 2000 5. Lease Serial No. SF - 078566					
											5.						
la. Typc ofW	'cll	Oil Well	ĪΧ	Gas Well		Dry	Other		=				6	. If Indian; Allo	ttee or T	ribe Name	
b. Type of Completion: New Well Work Over Deepen Plug Back (X Diff: Resvr.										í	11 11 5U						
Other											7.	7. Unit or CA Agreement Name and No.					
2. Name of O	perator		i					=	_			1,102		<u>.</u> .			
BP An	nerica Pro	duction	Chi	mnanv	Attn:	Cherry H	lava			C	170	FARM	8.	Lease Name a	nd Well	No.	
3. Address				р)				No (include	e are				1.		rey L		
3a. Phone No. (include area code) P.O. Box 3092 Houston, TX 77253 281-366-4491											9.	API Well No.					
Location of Well (Report location clearly and in accordance with Federal requirements)*											┪¨		045-0	17047 CZ			
At surface 900' FNL 1650' FEL NWNE											10.	Field and Pool					
1	A SURGE AND TAKE THE											1	Ote	ero C	hacra		
At top pro	At top prod. Interval reported below											11.	Sec., T., R., N	1., on BI	ock & Survey or Area		
													ĺ	34 28N 08W			
At total de	epth												12.	County or Par	ish	13. State	
1			-											San Jua		NewMexico	
14. Date S	Spudded		115	Date T	.D. Reach	ned		_	e Co	ompleted A X Re	andu t	Prod.	17.	17. Elevations (DF, RKB, RT, GL)*			
	08/10/195	7	- H		08/18	/1957	ļ	—	oc r			2006		6260' GR			
	Depth: M		5065	;'		lug Back T.D.:	MD)	50	20'	20.	Depth B	ridge l	Plug Set: MI)		
	T\	/D	1				TVI	D						TV	D_		
1	Electric & Othe	er Mechanic	al Log	s Run (Subi	nit copy o	of each)				22.	Was w	ell cored?		=		omit analysis)	
CBL & F	RST											ST run?	냭		<u> </u>	omit report)	
- C		D (n)									Direct	onal Survey?		X No	—	Yes (Submit report)	
23. Casir	ng and Liner	Record (K	eport	all strings	s set in w	veii)	1 .						. 1		-τ-		
Hole Size	Size/Grade	e Wi	(#/ft)	Top (N	AD) B	ottom (MD)		e Cementer Depth		No. of Sks. & of Cemen		Slurry Vo (BBL)		Cement Top*		Amount Pulled	
15"				0	170	 		1	125 sxs				0'				
9 7/8"			.4			2804			7	250 sxs			Previously fi		d		
6 3/4"	5 1/2"	15	5.5			5060'			╛	300 sxs			Previously file		d		
			1						\neg								
			1						\Box								
	g Record		-														
Size 2 3/8"		set (MD)	Pac	ker Depth (MD)	Size	Dept	th Set (MD))	Packer Dept	h (MI) S	ze	Depth Set	(MD)	Packer Depth (MD)	
	cing Intervals	541					26.	Perforation	1 Re	cord							
ZJ. TTOUL	Formation			Тор	7	Bottom		Perforation Record Perforated Interval				Size		No. Holes	Τ	Perf Status	
A) .				3600'		3725'		3600' - 3725'			3.125"						
B) .													Τ				
C)															1.0	71533	
D)			<u> </u>												1.	<u> </u>	
27. Acid,	Fracture, Treat	ment, Ceme	nt Squ	ieeze, Etc.										<u> </u>	3.	377	
	Depth Interval									nount and Typ	e of M	aterial		Ess	100	JUN 2008	
36	<u>00' - 3725</u>	'	313	,324 # b	rady s	nd & spot	500 g	als acid	1					<u> </u>	9		
														9	, di (200 - 1 - 1 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	
				<u> </u>										163		MOT &	
20 5		1.4	L	!									_	V.	25		
28. Prodi	uction - Inter	Val A Hours	Te	est	Oil	Gas	Wat	ter	Oil	Gravity	IG	ı\$		Production Metho	<u> 4 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -</u>	2000 1100	
Produced	Date	Tested		oduction	BBL	MCF	вві			r. API		avity		T TOGGETHOUSE	7.50	616 DE DE DE	
:	05/10/06	12	_ -		Tra	ce 290		Trace					^	-	Flo	wing	
Choke Size	Tbg. Press Flwg. SI	Csg. Pres		hr.	Oil BBL	Gas MCF	Wat BBI	ter	Gas Rat	io	W	ell Status	F	CCEPTED	FORI	RECORN	
3/4"	0	14#		—	[1			[11 Pounder	sinc-		
	uction - Inter			<u> </u>	<u> </u>		L_							JUNPY	Z'Ynr	}6	
Date first	Test	Hours	Te	est	lou.	Gas	Wat	ter	Oil	Gravity	G	ns .	FAR	Production-Metho	d.		
Produced	Date	Tested	Pr	oduction	BBL	MCF	ВВІ	L	Cor	r. API	G	avity	BY	MAG TON'F	işi) (DFFICE	
Chalic	T.	<u> </u>							_					t//	SHIT		
Choke Size	Tbg. Press Flwg. Si	Csg. Pres		hr. ite	Oil BBL	Gas MCF	Wat		Gas Rat	io	W	ell Status			\J = _	****	
	1		-	 			- 1										
(See instruction	ons and spaces	for addition	nal da	ta on rever	se side)				<u> </u>								

												
	luction - Inter		<u>i</u>									
Date first	Test	Hours	lest	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
	ł	1	—	1	ł	1	\					
Choke	Tog. Press	 	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg. SI	Csg. Press.	Rate	BBL	MCF	BBL.	Ratio	(1.5., 5.5.5.5				
	i	1		ì	ł							
		<u> </u>	<u> </u>	<u> </u>		<u> </u>						
	duction - Inte	rval D	i			_						
Date first	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	į.			
•			\longrightarrow									
Choke	1 bg. Press	 	24 hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg. SI	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status				
i	J					BBC	ľ					
:	1	i		!	_1	\						
29. Disp	osition of Gas	sold, used for fi	uel, vented, etc	c.)								
Flare	d		-									
									···			
30 Sumi	mary of Porous	Zones (Include	31. Formation	(Log) Markers								
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests,												
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and												
1	veries.	rus resteu, eusi		too. open, no	ming and shor	pressures		Į.				
1000	veries.											
-1			T							Тор		
For	rmation	Тор	Bottom	i	Descri	iptions, Cont	ents, etc.	1	Name	Meas. Depth		
		 	 							<u> </u>		
		Į.	H					Previo	usely Reported	1		
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32. Addi	itional Damarka	(including plug	oing procedur	-01								
32. Addi	monai Kemark	(mending ping	ging procedur	e)								
			:									
Please s	ee attache	d for Subs	equent R	enart of (hacra Co	ompletio	n Activity	Prduction is dow	nhole commingled	with the Blanco		
				cport or v	chacia Co	ompieno	in Activity.	i duction is do	more commingred	With the Dianeo		
Mesave	rde & Bla	nco PC So	uțh									
			l .									
			-									
Circle	le enclosed atta	chments	1									
1 F	Electrical/Mech	anical Logs (If	iıll set rea'd)		2 (Geologic Rep	nort 3	DST Report	4. Directional Survey			
		-						•	1. Birothonal Survey			
5. 8	Sundry Notice t	or plugging and	cement verific	cation	6. 0	Core Analysi	s 3.	Other:				
34. I her	reby certify that	the foregoing a	nd attached in	formation is co	omplete and co	orrect as dete	rmined from all ava	ilable records (see attacl	ned instructions)*			
	, ,							/				
Name (please print) Cherry Hlava Title Regulatory Specialist												
Signature herry Hana Date 5/19/2006												
		7	/				-	_ ·-				
Title 18 U.S	C. Section 100	I and Title 43	U.S.C. Section	1212, make i	t a crime for ar	ny person kna	owingly and willful	ly to make to any depart	ment or agency of the United	States any false, fictitious		
		representations				, F 2011 MI		,				
		,										

Storey LS 4

Completion Subsequent Report 05/19/06

4/20/06 MONITOR PRESSURE NO FLW AT SURFACE.

4/24/06 BLW DN MV TO FLARE PIT.

4/27/06 TIH & SET CIBP @4200' OVER MV. RUN RST & CBL LOGS.

4/28/06 TIH; SET 7 5/8" RBP @2500'. CIRC GAS OUT OF WELL BORE. PRES TST TO 1000 PSI HELD GOOD. TIH SET PKR 30' FROM SURFACE. ND BOP; ND TBG. INSTALL NEW TBG HEAD; TST SEALS TO 2400 PSI HELD GOOD.

5/1/06 TOH w/PKR & RBP.

5/2/06 TIH & PER CHACRA 3600' - 3725'.

5/4/06 TIH & FRAC CH w/500 GLS ACID.

5/8/06 PRES TST PIPE RAMS & BLINDS LOW 250 HIGH 1500 PSI. HELD GOOD. TIH w/5.5 MILL TAG FILL 3835'. C/O TO 4200'.

5/10/06 FLW BACK TRU 3/4" CHK 25 PSI FLW TEST.

5/11/06 MILL OUT CIBP @ 4200'

5/12/06 TIH LAND TBG @4954'.