

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SF - 078566	
b. Type of Completion: New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input checked="" type="checkbox"/>										6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP America Production Company Attn: Cherry Hlava										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 3092 Houston, TX 77253					3a. Phone No. (include area code) 281-366-4491					8. Lease Name and Well No. Storey LS 4	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 900' FNL 1650' FEL NWNE At top prod. Interval reported below At total depth										9. API Well No. 30-045-07047 C2	
14. Date Spudded 08/10/1957			15. Date T.D. Reached 08/18/1957			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/12/2006			10. Field and Pool, or Exploratory Otero Chacra		
18. Total Depth: MD 5065' TVD			19. Plug Back T.D.: MD 5020' TVD			20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., on Block & Survey or Area 34 28N 08W		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL & RST						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
15"	10 3/4"	32.75	0	170		125 sxs		0'			
9 7/8"	7 5/8"	26.4	0	2804		250 sxs		Previously filed			
6 3/4"	5 1/2"	15.5	2754'	5060'		300 sxs		Previously filed			
24. Tubing Record											
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	4954'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) Chacra		3600'	3725'	3600' - 3725'		3.125"					
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3600' - 3725'		313,324 # brady snd & spot 500 gals acid.									
28. Production - Interval A											
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
	05/10/06	12	→	Trace	290	Trace			Flowing		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	ACCEPTED FOR RECORD		
3/4"	0	14#	→						JUN 02 2006		
28a. Production - Interval B											
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						BY		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE		

(See instructions and spaces for additional data on reverse side)

NMOCDD

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Flared

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Previously Reported	

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Chacra Completion Activity. Prduction is downhole commingled with the Blanco Mesaverde & Blanco PC South

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Title **Regulatory Specialist**

Cherry Lane

Date **5/19/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Storey LS 4
Completion Subsequent Report
05/19/06

4/20/06 MONITOR PRESSURE NO FLW AT SURFACE.

4/24/06 BLW DN MV TO FLARE PIT.

4/27/06 TIH & SET CIBP @4200' OVER MV. RUN RST & CBL LOGS.

4/28/06 TIH; SET 7 5/8" RBP @2500'. CIRC GAS OUT OF WELL BORE. PRES TST TO 1000 PSI HELD GOOD. TIH SET PKR 30' FROM SURFACE. ND BOP; ND TBG. INSTALL NEW TBG HEAD; TST SEALS TO 2400 PSI HELD GOOD.

5/1/06 TOH w/PKR & RBP.

5/2/06 TIH & PER CHACRA 3600' - 3725'.

5/4/06 TIH & FRAC CH w/500 GLS ACID.

5/8/06 PRES TST PIPE RAMS & BLINDS LOW 250 HIGH 1500 PSI. HELD GOOD. TIH w/5.5 MILL TAG FILL 3835'. C/O TO 4200'.

5/10/06 FLW BACK TRU 3/4" CHK 25 PSI FLW TEST.

5/11/06 MILL OUT CIBP @ 4200'

5/12/06 TIH LAND TBG @4954'.