

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Drift Resrv.  
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1850' FNL 920' FWL SWNW

At top prod. Interval reported below

At total depth

14. Date Spudded

08/11/1995

15. Date T.D. Reached

08/19/1995

16. Date Completed

☐ D & A ☒ Ready to Prod.

5/25/2006

17. Elevations (DF, RKB, RT, GL)\*

6145' GR

18. Total Depth: MD

4981'

TVD

19. Plug Back T.D.: MD

4937'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☐ No ☐ Yes (Submit analysis)

Was DST run?

☐ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	82'		75		0'	
7 7/8"	5 1/2"	14#	0	2899'		485		0	
4 3/4"	2 7/8"	6.5#	0	4976'		200		2568'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3499'	3636'	3499' - 3636'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3499' - 3636'	306,576# 16/30 Brady Sand

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 6/2/06	05/19/06	12	→	Trace	30	Trace			Flowing
Choke Size	1bg. Press Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0		→						Producing

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

5. Lease Serial No.

SF - 078566

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Storey LS 1A

9. API Well No.

30-045-29248 E-2

10. Field and Pool, or Exploratory

Otero Chacra

11. Sec., T., R., M., on Block & Survey or Area

T27 T28N R08W

12. County or Parish

San Juan

13. State

New Mexico

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Pictured Cliffs	2525'
				Lewis	2696'
				Cliffhouse	4208'
				Menefee	4230'
				Pt Lookout	4798'

32. Additional Remarks (including plugging procedure)

**Please see attached for Subsequent Report of Chacra Completion Activity. Production is downhole commingling with Blanco Mesaverde. The well is producing through the casing; no tubing in the wellbore.**

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory Specialist

Signature

Cherry HlavaDate 5/30/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Storey LS 1A  
API No. 30-045-29248  
Recompletion & Downhole Commingling Subsequent Report  
05/30/2006

04/03/2006 - NDWH & NUBOP TEST BOP BLW WELL DN & PMP 20 bbls 2% KCL.

4/5/06 TIH & SET COMP PLUG @4000', SET 2<sup>nd</sup> PLUG @2988'.

4/7/06 TIH w/3.125" GUN & PERF CH FORMATION 3499' - 3636' @2 JSPF.

4/10/06 TIH & FRAC CH w/306,576# 16/30 BRADY SAND.

4/18/06 TIH & CLEAN OUT TO 4000' TO BP.

4/19/06 FLOW WELL ON 3/4" CK @60 PSI.

5/17/06 BLW DN. TO 100#. PRES TST BOP STACK. OK.

5/19/06 TIH & CLEAN OUT TO 4036' & TAG PLUG. FLW TEST.

5/22/06 TIH w/MILL TAG 4028'. C/O FILL & DRILL UP CIBP @4036'.

5/24/06 TIH & CIRC @ PBTD AT 4937'.

5/25/06 Well is capable of DHC. No tbgs in wellbore; well producing through casing.