4/4/06

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III	Avenue, 1	Artesia, NM 8		Oil	Conservati	on Division	1		Subm	it to Appr	opriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.			5 Copies				
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						AMENDED REPORT	
67303	I.	REQUI	EST FO	R ALI	OWABLE	AND AU	ГНО	RIZATION		TRANS	SPORT	
Operator n								<sup>2</sup> OGRID Nur 15938	nber			
NM&O Op 15 E 5t		<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date					
Tulsa,	OK 74	103		· <del></del>			RC/ 3/3/06 Pool Code					
API Number Solution   Solution							320 5/2 72319					
Property Code Property Name				1e	е			<sup>°</sup> Well Number			er	
008275	-fo oo I		ker Lal	re					3			
II. Sur		ocation Township	Range	Lot.Idn	Feet from the	North/Sou	ıth	Feet from the	East/	West line	County	
L	25	25N	2W		1760	Line		940			Rio Arriba	
		ole Locati			I =	Tsv. 12.10. 11		D 46 (1)	L 70	EX74 12		
UL or lot no. L	Section 25	Township 25N	Range 2W	Lot Idn	Feet from the 1760	North/South	line _	Feet from the 940	East/	<u>West</u> line	County Rio Arriba	
12 Lse Code	13 Produ	icing Method	" Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number	16 (	-129 Effective	 Date	<sup>17</sup> C-1	29 Expiration Date	
Code			3/3		NA NA		NA		-	NA		
III. Oil	and Ga	as Transpo										
18 Transpor			nsporter l		20 ]	POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description			
OGRID		Enterpri	nd Addres se Fie		vice					and Description		
7057		POB 9743	864		, 196	5630	G					
		Dallas,	TX /53	97-436	4 . 10		1		- <del>y</del>	- 150 P	47	
9018 Giant					1965610 0				1	C. J. H.	The state of the s	
W 182										APR 2	Carl Carl	
						E OLC IN 3					N. 33	
	k-22.								TE S			
									de	<b>€</b> 6202	2 17 N. W. Wester	
					ESSENCE TO SE	1000						
IV Pro	duced V	Water			(SAPA)					Con Co	and the contract of the contra	
IV. Proc	duced \		D ULSTR	Location	and Descripti	on				Colon Co	المستعملات	
IV. Proc  3 POD  1965650	duced \	<sup>24</sup> POI	OULSTR ucker I		and Descripti	on					and be a comment	
<sup>23</sup> POD 1965650 V. Well	Comp	24 POI	ıcker I a		2 Well		t O					
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da	Comp	24 POI  Rt    letion Data  26 Ready	ıcker I a	ake #2	2 Well 2/BP 1 "TD	- 35 ' <i>Omi</i> " PBTI	t (0	6750	tions		30 DHC, MC	
<sup>3</sup> POD 1965650 V. Well <sup>3</sup> Spud Da 6/1/83	Comp	24 POI	icker I a Date	ake #2	2 Well  2 /BP 1  TD  60'	- <i>35' cm</i> i ** PBTI <del>7540'</del> -		6750 Perfora 5633'-56'	tions		<sup>30</sup> DHC, MC	
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da 6/1/83 <sup>31</sup> Ho	Comp	letion Data  Ready  4/5/06	a Date  32 Casing	ake #2	2 Well  2 /BP 1  TD  60'	- 35 ' <i>Cmi</i> " PBTI -7540 ' " De	epth S	6750 Perfora 5633'-56'	tions 95 '	<sup>34</sup> Sac	<sup>30</sup> DHC, MC ks Cement	
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da 6/1/83 <sup>37</sup> Ho 12 1/4"	Comp	letion Data  Ready 4/5/06	a Date  Casing	ake #2	2 Well  2 /BP 1  TD  60'	35' <i>Cmi</i> "PBTI 7540' "De		6750 Perfora 5633'-56'	tions 95 '	<sup>34</sup> Sac	<sup>30</sup> DHC, MC ks Cement C1 B	
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da 6/1/83 <sup>31</sup> Ho	Comp	letion Data  Ready 4/5/06	a Date  32 Casing	ake #2	2 Well  2 /BP 1  TD  60'	- 35 ' <i>Cmi</i> " PBTI -7540 ' " De		6750 Perfora 5633'-56'	tions 95 '	<sup>34</sup> Sac	<sup>30</sup> DHC, MC ks Cement	
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da 6/1/83 <sup>37</sup> Ho 12 1/4"	Comp	letion Data  Ready 4/5/06	a Date  Casing	ake #2	2 Well  2 /BP 1  TD  60'	35' <i>Cmi</i> "PBTI 7540' "De		6750 Perfora 5633'-56'	tions 95 '	<sup>34</sup> Sac	<sup>30</sup> DHC, MC ks Cement C1 B	
<sup>23</sup> POD 1965650 V. Well <sup>25</sup> Spud Da 6/1/83 <sup>37</sup> Ho 12 1/4"	Comp	letion Data  Ready 4/5/06	a Date  Casing	ake #2	2 Well  2 /BP 1  TD  60'	35' mi "PBTI 7540' "De 384' 7560'	epth S	6750 Perfora 5633'-56'	tions 95 '	<sup>34</sup> Sac	<sup>30</sup> DHC, MC ks Cement C1 B	
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" POD 1965650 V. Well " Spud Da 6/1/83 " Ho 12 1/4" 8 3/4"	Comp ate ole Size	letion Data  Ready 4/5/06	Casing 9 5/8" 5 1/2"	756 3 & Tubin	Well  CIBP 1  TD  O'  ng Size	35' cmi "PBTI 7540' 384' 7560'	epth S	6750 Perfora 5633'-56'	274 360	34 Sac cu. ft cu. ft	30 DHC, MC ks Cement C1 B C1 B & 1390	
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" POD 1965650 V. Well " Spud Da 6/1/83 " Ho 12 1/4" 8 3/4"  VI. Wel " Date New	Compate ole Size	letion Data  Ready 4/5/06	Casing 3 Casing 9 5/8" 5 1/2" 2 3/8" ery Date	756 g & Tubin	Pest Date 25/06	35' mi "PBTI 7540'  384'  7560'  5949  -7211'  "Test 24 hrs.	epth S  KB	6750  Perfora 5633'-56' et	274 360 cu.	34 Saccu. ftcu. ft	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi	
VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  Choke S 1/4"	Compate ole Size	POI Rt letion Data Ready 4/5/06  Data Gas Deliv To	Casing Ca	756 3 & Tubin	C Well  C/BP /  "TD  50'  Ing Size  Test Date 25/06  Water 95	35' mice 35' mice 35' mice 384' 7560' 5949 7211' 38 Test 24 hrs.	epth S  KB	6750  Perfora 5633'-56' et	274 2360 Cu.	34 Saccu. ftcu. ft	30 DHC, MC ks Cement C1 B C1 B & 1390 35 poz	
VI. Well  VI. Well  VI. Well  VI. Well  To Date New  "Choke S  1/4"  "I hereby cer	Compate   color   colo	POI Rt letion Data Ready 4/5/06  Data Gas Deliv To Oi 5	Date  Casing Date  Casing Date  10 5/8"  10 1/2"  2 3/8"  Pery Date  Continue of the Oil Continue of the O	756 3 & Tubin 37, 3/2	C Well  C/BP / TD  TO  O'  ng Size  Test Date 25/06  Water 95  Division have	35' mice 35' mice 35' mice 384' 7560' 5949 7211' 38 Test 24 hrs.	Epth S  KB  Lengt	6750  Perfora 5633'-56' et	274 274 360 cu.	34 Saccu. ft cu. ft ft 65/	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi 45 Test Method ——	
VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  Choke S 1/4"	Compate ole Size	POI Rt letion Data Ready 4/5/06  Data Gas Deliv the rules of t d that the inf	Date  Casing Casing Fig. 5 1/2"  2 3/8"  ery Date  the Oil Corpormation g	756 3 & Tubin 37, 3/2 asservation given above	C Well  C/BP / TD  TO  O'  ng Size  Test Date 25/06  Water 95  Division have	35' cmi  ** PBTI 7540'  384' 7560'  ** Test 24 hrs.	KB Lengt	6750  "Perfora 5633'-56' et	274 274 360 cu.	34 Saccu. ft cu. ft ft 65/	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi 45 Test Method ——	
VI. Well  VI. Well  VI. Well  VI. Well  To Date New  "Choke S  1/4"  "I hereby cerbeen complied	Compate ole Size	POI Rt letion Data Ready 4/5/06  Data Gas Deliv the rules of t d that the inf	Date  Casing Casing Fig. 5 1/2"  2 3/8"  ery Date  the Oil Corpormation g	756 3 & Tubin 37, 3/2 asservation given above	C Well  C/BP / TD  TO  O'  ng Size  Test Date 25/06  Water 95  Division have	35' cmi  ** PBTI 7540'  384' 7560'  ** Test 24 hrs.	KB Lengt	6750  "Perfora 5633'-56' et	cu.  274 360  Cu.  bg. Pres 50 ps  45 AOF	34 Saccu. ft Cu. ft ft 65/	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi 44 Test Method ——— ON	
VI. Well  Spud Da 6/1/83  "Ho 12 1/4" 8 3/4"  VI. Well  Choke S 1/4"  I hereby cer been complied complete to the	Il Test	POI Rt  letion Data  Ready  4/5/06  Data  Gas Deliv  The rules of the the infinity knowled  Long the rule of the control of the the infinity knowled  Long the rule of the control of the the infinity knowled  Long the rule of the control of the rule of the the infinity knowled  Long the rule of	Date  Casing Date  Casing Date  Casing Date  Casing Date  Casing Date Date  Companion gige and below	756 3 & Tubin 37, 3/2 asservation given above	C Well  C/BP / TD  TO  O'  ng Size  Test Date 25/06  Water 95  Division have	35' cmi  ** PBTI 7540'  384' 7560'  ** Test 24 hrs.	KB Lengt	6750  "Perfora 5633'-56' et  OIL CONSER	cu.  Solutions  274  360  Cu.  Solutions  4 AOF	ssure  T-2/-	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi 44 Test Method ——— ON	
VI. Well  Spud Da 6/1/83  "Ho 12 1/4" 8 3/4"  VI. Well  Choke S 1/4"  Thereby cer been complied complete to th Signature:  Printed name:	Il Test	POI Rt letion Data Ready 4/5/06  Data Gas Deliv the rules of t d that the inf	Date  Casing Date  Casing Date  Casing Date  Casing Date  Casing Date Date  Companion gige and below	756 3 & Tubin 37, 3/2 asservation given above	C Well  C/BP / TD  TO  O'  ng Size  Test Date 25/06  Water 95  Division have	35' mice 18 PBTI 7540' 384' 7560' 5949 7211 18 PBTI 7540' 19 PBTI 7560' 18 PBTI 7560' 19 PBTI	Cas 25	6750  "Perfora 5633'-56' et	cu.  Solutions  274  360  Cu.  Solutions  4 AOF	ssure  T-2/-	30 DHC, MC ks Cement C1 B C1 B & 1390  35 poz  40 Csg. Pressure 850 psi 44 Test Method ——— ON	
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