

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

Four Corners Exploration, c/o D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570' FSL x 2390' FWL, Section 3, T23N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 080273

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lybrook 4

9. API Well No.

30-039-24022

10. Field and Pool, or Exploratory Area

Lybrook-Gallup

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other P&A

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons Company intends to Plug and abandoned the above well as per the attached procedure. Estimated start date August 1, 2006.

14. I hereby certify that the foregoing is true and correct

Signed John A. Byrom

Title President

Date: 7/11/06

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason
Conditions of approval, if any:

Title _____

Date _____



JUL 14 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

D.J. SIMMONS, INC.
LYBROOK #4 GALLUP

Lybrook Gallup

(K) Section 3, T-23-N, R-07-W, Rio Arriba County, NM

Today's Date: 6/16/06

Spud: 5/1/86

Completed: 6/9/86

Elevation: 7130' GL

7142' KB

Nacimiento @ e670'

Ojo Alamo @ e1517'

Kirtland @ e1624'

Fruitland @ e1912'

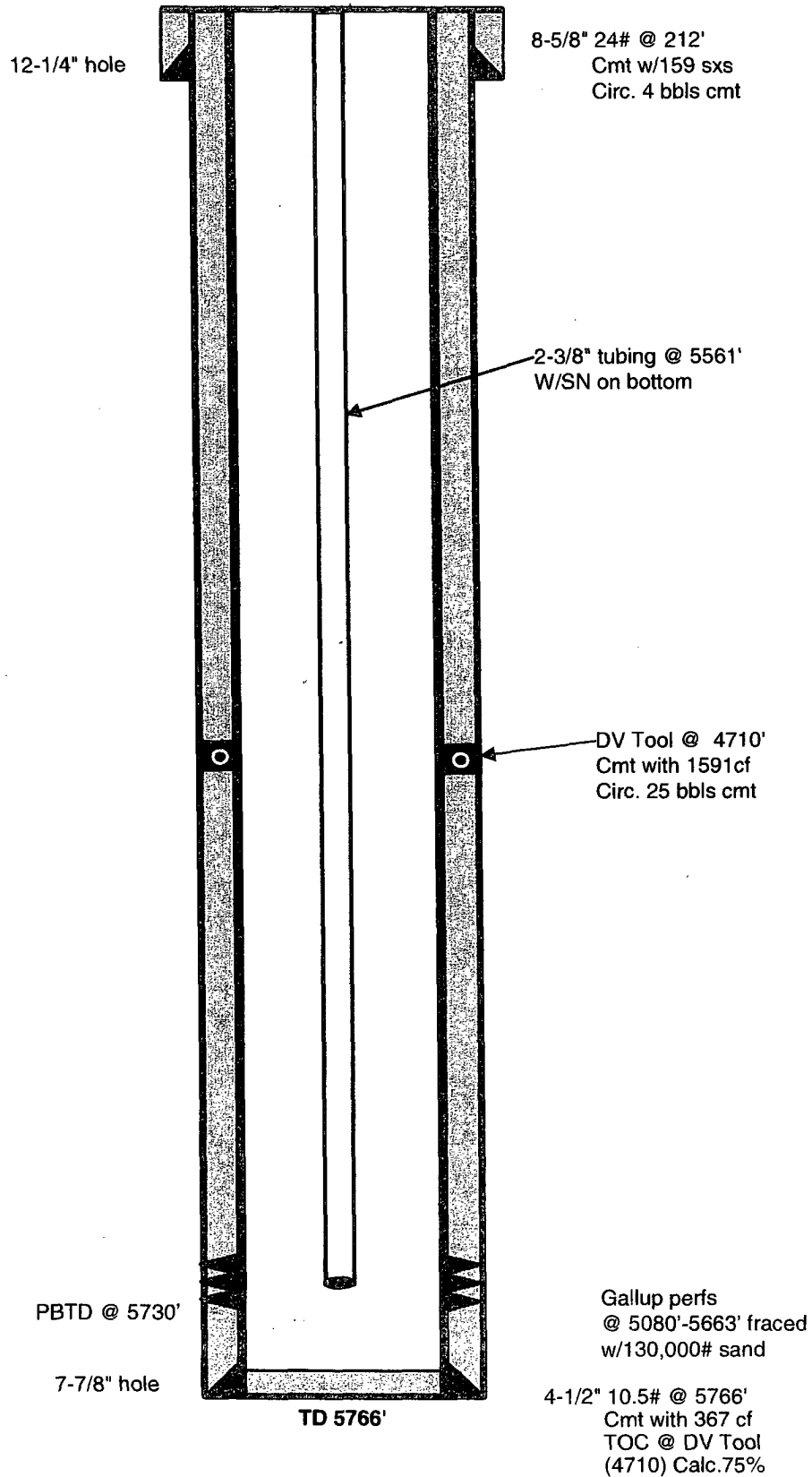
Pictured Cliffs @ e2160'

Mesaverde @ 3770'

Menefee @ 3865'

Point Lookout @ 4318'

Gallup @ 4965'



D.J. SIMMONS, INC.
LYBROOK #4
K Sec. 3 – T23N – R7W, Rio Arriba County, New Mexico
1570' FSL & 2390' FWL

INVESTIGATE MV RECOMPLETION VS P&A

Pertinent Data Sheet

6/15/06
Mike Pippin

Current Field: Lybrook Gallup

Elevation: 7130' GL

TD: 5766'

Spud Date: 5/1/86

KB=12'

PBTD: 5730'

Completion Date: 6/9/86

API#: 30-039-24022

LEASE: Fed. NM-080273

CASING PROGRAM:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>TOC</u>
12-1/4"	8-5/8"	24#	212'	159 sx	Circ. 4 bbls cmt
7-7/8"	4-1/2"	10.5#	5766'	367 cf	4558' Calc. 75%
		DV Tool @	4710'	1591 cf	Circ. 25 bbls cmt

Tubing Record:

2-3/8" 4.7# J-55 5561' w/SN on bottom,

Formation Tops:

Ojo Alamo	e1517'
Kirtland	e1624'
Fruitland	e1912'
Pictured Cliffs	e2160'
Mesaverdfe	3770'
Menefee	3865'
Point Lookout	4318'
Gallup	4965'

Logging Record: Induction, Density, CBL

Stimulation: Perf Gallup 5080'-5663' w/39-0.34" holes & fraced w/130,000# sand.

Workover History: 6/21/04: TOH w/2-3/8" tbg. Run CBL. Cmt bond good to surface. TIH w/pkr on 2-3/8" tbg & pressure test csg-OK. CO to PBTD 5730'. W/pkr @ 5025', Acidize Gallup perms. Land 2-3/8" tbg @ 5561'. Swab well.

Production History: 1st delivery in 5/86. Cum gas = 225 MMCF. Cum oil = 24,930 bbl. ISICP (1986) = 600 psi. This well stopped producing in 4/03.

INVESTIGATE MV RECOMPLETION VS P&A

D.J. SIMMONS, INC.
LYBROOK #4
K Sec. 3 – T23N – R7W, Rio Arriba County, New Mexico
1570' FSL & 2390' FWL

GENERAL

Notify BLM (Farmington) and NMOCD of the commencement of workover activities. Comply to all company and regulatory safety and environmental requirements. Test rig anchors. Prepare blow pit.

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. MOL & RU, set pump, & equipment & designate a smoking area. Record tbg, csg, & bradenhead pressures.
2. Blow well down. If necessary, kill well w/ water or set blanking plug in SN of 2-3/8" tbg @ 5561'.
3. ND WH, NU BOP. TOO H w/ 2-3/8" tbg.
4. Round-trip 4-1/2" gauge ring to 5030' or as deep as possible, above 5030'.
5. **Plug #1 (Gallup Interval, 5080' – 5663')**: Set a 4-1/2" cmt ret at 5030' on 2-3/8" tbg. Move tbg to test position & pressure test tbg to 1000 psi. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 12 sxs cement on top of bridge plug to isolate Gallup interval. PUH to 3820'.
6. **Plug #2 (Mesaverde top, 3820' – 3720')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Mesaverde top. PUH to 2210'.
2893' 2893'
7. **Plug #3 (Pictured Cliffs and Fruitland tops, 2210' – 1862')**: Mix 36 sxs cement and spot balanced plug inside casing to cover through the Fruitland top. PUH to 1674'.
8. **Plug #4 (Kirtland and Ojo Alamo tops, 1674' – 1467')**: Mix 23 sxs cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 720'.
9. **Plug #5 (Nacimiento top, 720' – 620')**: Mix 12 sxs cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 262'. *Nacimiento Top @ 166'*
10. **Plug #6 (8-5/8" casing shoe, 262' - Surface)**: Mix 24 sxs cement inside casing from 262' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.