Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

Jicarilla Contract 183

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	dicarilla Apache								
SUBMIT IN TRIPLICATE -	7. If Unit or			e and/or No					
I. Type of Well Oil Well X Gas Well Other	IMGTON	8 Well Name and No. Jicarilla 183 # 8							
2. Name of Operator Energen Resources Corporation									
3a. Address		3b. Phone No.	(include area	code)	9. API Well No.				
2198 Bloomfield Highway, Farmington	. NM 87401		25-6800		30-043-20259 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey I					Ballard Pictured Cliffs				
865' FSL, 1610' FEL, Sec.21, T2									
SW/SE						11. County or Parish, State			
	·		Sandoval		NM.				
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATI	JRE OF NO	TICE, REPO	ORT, OR C	THER D	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
X Notice of Intent	Acidize	Deepen		Production	ion (Start/Resume) Water Shut-Off				
M	Alter Casing Fracture Treat Reclamati			Reclamation	tion Well Integrity				
Subsequent Report	Casing Repair New Construction Recompl			Recomplete	olete Other				
Final Abandonment Notice	Change Plans	X Plug and	l Abandon	Temporarily	/ Abandon				
T Blat / total doffmicht Potice	Convert to Injectio	n Plug Ba	ck	Water Dispe	Disposal				
following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. Energen Resources intends to plug	Notices shall be filed onletion.)	y after all requi	rements, includ	ding reclamation	JUL 2	completed, cached p	and the o	perator has	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				<u></u>			
Vicki Donaghey			Regulato	ry Analyst	<u> </u>		 		
Michi Donaghay		Date	07/03/06						
	SPACE FOR FED		ATE OFFIC	E USE					
Approved by Original Signed: Stephen I	Mason	Title			Ē	Date	JUL 1 C	2006	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subje	errant or Office			J				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROCDURE

June 26, 2006

Jicarilla 183 #8

Ballard Pictured Cliffs 865' FSL & 1610' FEL, Section 21, T23N, R3W Sandoval County, New Mexico, API #30-043-20259

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- 1. Project will require a Pit Permit (C103) from the NMOCD.
- Install and test location rig anchors. Prepare waste fluid holding pit if necessary. Comply with all NMOCD, BLM, and Energen safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Round-trip 2.875" scraper or wireline gauge ring to 2955'. Tally and prepare a 1.25" IJ tubing workstring.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2955' 2540'): RIH and set 2.875" wireline CIBP at 2955'. TIH with 1.25" workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 12 sxs Type III cement (in two stages) inside casing above CIBP to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top. TOH with tubing.

1411' 1316' >4/6'

- 5. Plug #2 (Nacimiento top, 1488' 1388'): Perforate 2 bi-wire holes at 1488'. Attempt to establish rate into squeeze holes if the casing pressure tested prior to perforating. Set 2.875" cement retainer at 1438'. TIH and sting into CR. Establish rate into squeeze holes. Mix and pump 35 sxs cement, squeeze 31 sxs outside the casing and leave 4 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 6. Plug #3 (8.625" Surface casing, 175' Surface): Perforate 2 squeeze holes at 175'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 60 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Jicarilla 183 #8

Proposed P&A

Ballard Pictured Cliffs / API #30-043-20259

865' FSL & 1610' FEL, Section 21, T-23-N, R-3-W, Sandoval County, NM

Today's Date: 6/26/06

Spud: 5/05/77 Completed: 6/30/77

Elevation: 7317' GL

7329' KB

12.25" hole

8.625", 24#, K-55 Casing set @ 125' Cement with 342 cf (Circulated to Surface)

Perforate @ 175'

Plug #3: 175' - 0'

Type III cement, 60 sxs

Nacimiento @ 1438'

Cmt Retainer @ 1438'

Plug #2: 1488' - 1388' Type III cement, 35 sxs:

31 outside and 4 inside

Perforate @ 1488'

TOC @ 2375' (T.S.)

Set CIBP @ 2955'

Plug #1: 2955' - 2540' Type III cement, 12 sxs

(two stages)

Ojo Alamo @ 2590'

Kirtland @ 2755'

Fruitland @ 2828'

Pictured Cliffs @ 2982'

Pictured Cliffs Perforations: 3005' - 3072'

> 2.875" 6.4# J-55 Casing set @ 3090' Cement with 164 cf

6.75" Hole

TD 3090' **PBTD 3080'**