

DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

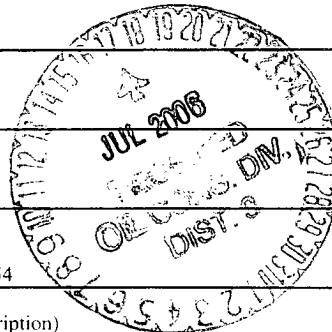
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FSL & 845' FWL, NW/4 SW/4 SEC 09-T31N-R06W



8. Well Name and No.
ROSA UNIT #180B

9. API Well No.
30-045-33134

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-14-2006 MIRU, run CBL log.

06-15-2006 NDWH & NUBOP's, tally, rabbit & TIH w/ 3-7/8" bit & 188 jts 2-3/8" tbq, RU power swivel, pump & pit, SDFN.

06-16-2006 Break circ w/ rig pump & D/O 187' of cement from 5910' to 6097', RU BJ to pressure test and spot acid across PT/LO, TOO H w/ bit, RD rig floor, ND stripper head & NU frac Y, RU BWWC & perf PT/LO w/ 54 holes, SIWFN.

06-17-2006 BD & BO the PT/LO w/ fair action, run in w/ junk basket and recover frac balls, attempt to frac the PT/LO, SIW & RD BJ.

06-18-2006 ND frac Y and NU stripper head, TIH w/ bit and tbq, C/O fill and unload wtr off well, NF well overnight.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 14, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(3160-4 rec'd 7-21-06
apud BLM)

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06-19-2006 TIH w/ 9 jts tbg (193 total jts) and check for fill. Unload wtr off well, run bucket test, second test well was making 4 bph wtr, SD air and TOOH w/ bit, RD rig floor and SIWFN.

06-20-2006 RU BJ, frac PT/LO, WL set 4.5" CIBP @ 5630' and test @ 3500 psi, perf CH/MEN w/ 2000 psi on well bore, BD & BO CH/MEN, run jnk bskt and frac CH/MEN, RD BJ, ND frac Y and TIH w/ 50 stds tbg, unload wtr off well, NF well over night.

06-21-2006 NF well, unload wtr off well @ 3000', TIH w/ 79 jts tbg and CO 15' of fill and DO 4.5" CIBP, unload wtr off well, push CIBP to bottom w/ 12 jts tbg, unload wtr off well, take bucket test, SD air and NF well to burn pit.

06-22-2006 NF well to pit, HTGSM, unload wtr off well @ 6010', CO 85' of fill to 6095', unload wtr off well and run bucket test @ 14:00 hrs = 22.3 bph, @ 16:00 hrs = 16 bph, NF well to pit and filter wtr for next frac job.

06-23-2006 NF well to pit, unload wtr off well @ 6010' and run bucket test @ 10:30 hrs= 2.25 bph, @ 12:30 hrs = 4.0 bph, pitot test = 4.5 psi, NF well to pit.

06-24-2006 NF well to pit, unload wtr off well @ 6010' and run bucket test @ 10:00 hrs= 2.0 bph, @ 12:00 hrs = 2.2 bph, pitot test = 5.5 psi, NF well to pit.

06-25-2006 NF well, TIH and check for fill, LD 6 jts tbg and land well, NDBOP and NUWH, pump out P/O plug, turn well to production department, release rig.