Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-33441 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 NMSF-081239 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH LC KELLY PROPOSALS.) Well Number 1. Type of Well: Oil Well Gas Well X Other OGRID Number 2. Name of Operator XTO ENERGY INC. 167067 10 Pool name or Wildcat 3. Address of Operator Blanco Mesaverde / Basin Dakota 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 4. Well Location SOUTH 2515 Unit Letter 815 feet from the line and feet from the line **Township** Range 30N 12W **NMPM** County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5812 Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ _ Distance from nearest fresh water well _____ Distance from nearest surface water __ Below-Grade Tank: Volume_ Pit Liner Thickness: bbls; Construction Material. 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: Downbole Commingle \mathbf{x} OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion 4C2342A2 or recompletion. XTO Energy Inc. requests an exception to Rule 303A to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion of drilling. Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Proposed allocations are based upon individual pool average EUR of wells located in a 9-section surrounding area. Based on this, XTO proposes allocations as: Basin DK: Water: 94.8% Oil: 57.6% Gas: 30.4% & Blanco MV: Water: 5.2% Oil: 42.4% Gas: 69.6%. Ownership is common between pools; therefore, no notice is necessary to owners. The DHC will offer an economical method of production, protections against reservoir damage, waste of reserves & correlative rights. The BLM has been notified of our intent by filing of 3160-5 on 7/7/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan TITLE REGULATORY COMPLIANCE TECH DATE SIGNATURE_ E-mail address: Regulatory@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. (505) 324-1090

TITLE

For State Use Only
APPROVED BY

Conditions of Approval, if any:

FEFUTY ON A GAS INSPECTOR, DIST. (1)