

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33753

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
TSAH TAH

8. Well Number 36 #2

9. OGRID Number
239235

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ROSETTA RESOURCES

3. Address of Operator C/O Thompson Engineering & Prod. Corp.
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter E : 1400' feet from the NORTH line and 1200' feet from the WEST line
Section 36 Township 25N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6733' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/6/06
06/29/06 spud 8-3/4" surface hole. Drilled to 130' KB. Ran 3 jts (119.97') of 7", 23#, LS, LT&C, new LS casing and set casing At 125' KB. Cemented with 55 sx (65 cu.ft.) of Type 5, 3% CaCl2 and 1/4# /sk celloflake. Circulated 5.0 bbls of good cement to Surface.

07/07/06 Nipped up the BOP and pressure tested the casing and BOP to 1000 psi.

7/9/06
06/28/06 TD 6-1/4" hole at 1905'. Ran 48 jts of 4-1/2", 10.5#, J-55, ST&C production casing and landed at 1885.19'KB. Insert float is at 1864'KB. Cemented with 150 sx (309 cu.ft.) of Type 5, with 2% sodium metasilicate, 1/4# /sk celloflake, followed by 75 sx (89 cu.ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1500 psi. Circulated 30 bbls of cement to the surface. Rel rig 7-10-06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 06/30/06

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 20 2006
Conditions of Approval (if any):