UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
		2006 JUL 12 FM 3 29 5.	Lease Number
1.	Type of Well GAS	RECEIVED 6. 070 FARMINGTON NM	NMNM-03862 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2.	Name of Operator BURLINGTON	_	San Juan 28-4 Unit
	RESOURCES OIL & GAS COMPANY I	P	Well Name & Number
3.	Address & Phone No. of Operator	MIL 2008	San Juan 28-4 Unit 28A
	PO Box 4289, Farmington, NM 87499 (505) 326-970	00 ED PAUL DIN 23	API Well No.
- 4.	Location of Well, Footage, Sec., T, R, M	ON DIST. 8	30-039-27626
۲.	Location of Wen, Poolage, Sec., 1, IV, IVI	10.	Field and Pool
	Unit D (NWNW), 230' FNL & 530' FWL, Section 1	9. T28N. R4W. NMPM	Blanco MV/Basen DI
	Ome D (1111111), 250 1110 & 500 1 112, Section 1	11.	County and State
			Rio Arriba Co, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NA Type of Submission Notice of Intent Type of Action Abandonment	Change of Plans X Other - Spud	
	Recompletion	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	
13.	Subsequent Report Plugging Casing Repair	Non-Routine Fracturing Water Shut off	
7/7 ST add	XSubsequent ReportPluggingCasing RepairAltering Casing Final AbandonmentAltering Casing Describe Proposed or Completed Operations //06 MIRU Aztec #711. Spud 12 ¼" @ 12:45 hrs 7/8/06 & C casing set @ 321'. Preflush w/ 10 bbls FW, pump littives. Tail 219 sx (280 cf – 50 bbls slurry) Type 3 Cla bbls cement to surface. WOC. PT 600 PSI/ 30 min. O	Non-Routine Fracturing Water Shut off Conversion to Injection 5. Drilled to 326'. Circ hole. RIH w/ 7 jts, 9 ed scavenger 11 sx (26 cf - 4.6 bbls slurry). ss Type III. Dropped Plug and displaced w/ 1	Type 3, Class C w/
7/7 ST add	XSubsequent ReportPluggingCasing Repair Altering Casing Final AbandonmentAltering Casing Describe Proposed or Completed Operations //06 MIRU Aztec #711. Spud 12 ¼" @ 12:45 hrs 7/8/06 & C casing set @ 321'. Preflush w/ 10 bbls FW, pump littives. Tail 219 sx (280 cf – 50 bbls slurry) Type 3 Cla	Non-Routine Fracturing Water Shut off Conversion to Injection 5. Drilled to 326'. Circ hole. RIH w/ 7 jts, 9 ed scavenger 11 sx (26 cf - 4.6 bbls slurry). ss Type III. Dropped Plug and displaced w/ 1	Type 3, Class C w/
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7/7 ST add 22 AI 	X Subsequent Report Plugging Casing Repair Altering Casing Proposed or Completed Operations Describe Proposed or Completed Operations March March Aztec #711. Spud 12 ¼" @ 12:45 hrs 7/8/06 & C casing set @ 321'. Preflush w/ 10 bbls FW, pump ditives. Tail 219 sx (280 cf – 50 bbls slurry) Type 3 Cla bbls cement to surface. WOC. PT 600 PSI/ 30 min. Operation of the proposed or Completed Operations Describe Proposed or Completed Operations March M	Non-Routine Fracturing Water Shut off Conversion to Injection 6. Drilled to 326'. Circ hole. RIH w/7 jts, 9 ed scavenger 11 sx (26 cf – 4.6 bbls slurry). ss Type III. Dropped Plug and displaced w/ k. ect. Indiana Title Regulatory Assistant	Type 3, Class C w/ 22 bbls FW. Circ.

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