

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry			2006 JUL 17 AM 8 36						
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			RECEIVED						
Other									
2. Name of Operator <b>BLACK HILLS PERMIT CLEAN-UP PROGRAM</b>									
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)									
3. Address			3a. Phone No. (include area code)						
3104 N. Sullivan, Farmington, NM 87401			505-327-4573						
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *									
At surface 1870' FSL & 815' FEL Unit I Sec. 20 T30N R3W									
At top prod. interval reported below									
At total depth									
14. Date Spudded		15. Date T.D. Reached		16. Date Completed					
06/05/05		06/08/05		<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/29/05					
18. Total Depth: MD 3977'		19. Plug Back T.D.: MD 3937'		20. Depth Bridge Plug Set:					
TVD		TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
INDUCTION & NEUTRON DENSITY, & CBL			Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						
			Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24# J-55	0'	274'		175 sx	36.9	circ to surface	0'
7-7/8"	5-1/2"	15.5# K-55	0'	3977'		600 sx 65/35 POZ	205	Surface - CBL	0'
						125 sx 50/50 POZ	30		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	3912'	3400'	5-1/2"						
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Fruitland Coal		3732'	3830'	3789'-97' & 3808'-10'		0.44"	40	open	
B)									
C)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and type of Material							
3789'-3810'		400 gal Formic acid in 97Q foam							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/05	07/07/05	24	→		200				Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1"			→		200			Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)**
**Vent**
**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Jose	0'	2650'		San Jose	Surface
Nacimeinto	2650'	3316'		Nacimiento	2650'
				Ojo Alamo	3316'
				Kirtland	3552'
Fruitland Coal	3732'	3830'	gas	Fruitland	3732'
Pictured Cliffs	3830'	3938'	gas	Pictured Cliffs	3830'
				Lewis	3938'

**32. Additional remarks (include plugging procedure):**

JICARILLA 459-20 #34 FRTC

Commingled with PC

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\***

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date July 14, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.