Submit to Appropriate

State of New Mexico

Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies Fee Lease - 5 copies

Chargy, minorals and Natural Resources Departmen

Form C-105 Revised 1-1-89

DISTRICT I											
P.O. Box 1980, Hobbs	, NM 88240	DIL CON	SERVA	ATION DIVISION	NC		WELL	. API NO.			
DISTRICT II P. O. Box 2089							1	30-039-29653			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87				Mexico 87504-208	2088			5. Indicate Type of Lease STATE FEE X			
DISTRICT III	A-1 NINA 07440						6. S	ate Oil & Gas Lease N	<u> </u>		
1000 Rio Brazos Rd.,		3D DE04	314D1 E	TION DEDOO	- 4115						
		JK KECC	DMPLE	TION REPOR	I AND	1					
1a. TYPE OF WELL. OIL WELL	GAS WEL	LΧ	DRY	OTHER		(1, 10, 1)	· · · · ·	ease Name or Unit Ag	reement Name		
b. TYPE OF COMP	LETION:				100	JUL 9	2000 B 2000	ξ.			
NEW	WORK	PLU	IG 🗍	DIFF	12	Ø € .		\$ <u>)</u>			
WELL X	OVER DEE	PEN BAC	ж 📙	RESVR	THER _		- 181	ần Juan 29-5 Unit			
2. Name of Operato	or .				100 O	10	ARAIS ILM EX	⊘) Vell No.			
ConocoPhillip					217817	顺向,	(A)	J 29-5 #70G			
3. Address of Opera		134 07 400			700		CALCA	ool name or Wildcat	DI.		
4. Well Location	Farmington, N	IM 87499			<u> </u>	9		Blanco MV / Basin	DK		
l		5701 -		N a -46		المت	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4		
Unit Let	tter B	570' Feet	From The	North	Line and _		2480' F	eet From The E	ast Line		
Section	28	Tow	nship	29N Range	5W		NMPM F	lio Arriba	County		
10. Date Spudded	11. Date T.D			ompl. (Ready to Prod.)		ons (DF&					
5/1/06	5/12		6/16			674' GL		, Liov. Gaoingi			
15. Total Depth	16.	Plug Back T.D.	17. 1	f Multiple Compl. How	18. Interv	als	Rotary Tools	Cable Tools			
	Į		l	Many Zones?	Drille	ed By	ĺ				
8010'		8008'		2	L		X				
19. Producing Intervi Mesaverde - 5		etion - Top, Bo	ttom, Name				20. Was Direction:	al Survey Made			
21. Type Electric and							22. Was Well Cor	ed			
CBL/GR/CCL	Calci Logo Ran						No				
23.		CASING	3 RECO	RD (Report all	strings	set i	n well)				
CASING SIZE	WEIGH	T LB/FT.	DEP1	'H SET	HOLE SIZE		CEMENT	NG RECORD	AMOUNT PULLED		
9-5/8"	32.3# H-40		245'	245'				x (311 cf)	10 bbls		
7"	20#, J-55		3943'		8-3/4"			x (1147 cf)	TOC @ 280'		
4-1/2"	11.6 & 10.5	<u>#</u>	8009'		6-1/4"		513 :	x (728 cf)	TOC @ 2600'		
											
24.		LINER RE	CORD				25.	TUBING REC	OPD		
SIZE	TOP		TTOM I	SACKS CEMENT	SCRE	FN	SIZE	DEPTH SET	IPACKER SET		
			1.0	ONONO OZINZIVI	90112		2-3/8", 4.7#	7950'	I MONEN OE		
26. Perforation	record (interv	al, size, and	number)	27. ACID, SHOT,							
								AMOUNT AND KIND MATERIAL USED			
5768' - 5940' Cliffhouse & Upper Menefee						420 gal 15% HCL, 1270 bbls 60 Quality slickwater foam 99,764 # 20/40 Brady sand, 1,258,100 scf N2.					
1 ''				5430' - 5675'				5% HCL, 1136 bbls 60 Quality Slickwater foam			
								nd & 1,268,500 sc			
28.				PRODUCTION	ON						
Date First Production SI	Pr	oduction Metho	od (<i>Flowing, g</i> flowing	gas lift, pumping - Size a	and type pum	p)	Well State	us (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - N	ICF	Water - Bbl.	G	as - Oil Ratio		
6/13/06	1	2"	Test Period		80 mcf ((p	oitot)					
Flow Tubing Press.	Casing Pressure	Calculated 2	4-	Oil - Bbl Gas	- MCF	Wate	er - Bbl Oil Gra	vity - API - (Corr.)			
FTP-290#	SI - 660#	Hour Rate	0	1914	mcfd						
29. Disposition of Ga	s (Sold, used for a To be sold	fuel, vented, etc	e.)				Test Witnessed By	·			
30. List Attachments Th	is well will be [HC'd per Or	der DHC #	2160AZ							
31. I hereby certify th	nat the information	shown on both	sides of this	form is true and comple	ete to the bes	t of my k	nowledge and belie	f			
	, ,,										
Signature	Fitz.	1/2,-0	Print	ed Patsy Clugston		itle	Sr. Regulatory		Date 7/11/06		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	stern New Mexico			Northwest	ern New Mexico
T. Anhy			T. Canyon	T. Ojo Al	amo	2867	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtlar	d-Fruitland	3021 & 339	4 T. Penn. "C"
B. Salt			T. Atoka	T. Pictur	T. Pictured Cliffs 36°		T. Penn. "D"
T. Yates			T. Miss	T. Cliff F		5209	T. Leadville
T. 7 River	rs		T. Devonian	T. Menefee		5507	T. Madison
T. Queen			T. Silurian			5806	T. Elbert
T. Graybu			T. Montoya	T. Mancos		7064	T. McCracken
T. San Ar	ndres		T. Simpson	T. Gallu	T. Gallup		T. Ignacio Otzte
T. Gloriet			T. McKee	Base Greenhorn 7770			T. Granite
T. Paddo			T. Ellenburger	T. Dakota 7899			Т.
T. Blinebr	гу		T. Gr. Wash	T. Morrison			Т.
T. Tubb			T. Delaware Sand	T. Todilto			Τ.
T. Drinka:	rd		T. Bone Springs	T. Entrac	ia		T.
T. Abo			Ţ	T. Winga	ite		Ţ.
T. Wolfca	mp		Ţ	T. Chinle)		Т.
T. Penn			Т.	T. Permi	an		Т.
T. Cisco ((Bough C)		Т.	T. Penn		-	Т.
No. 1, f	irom			AS SANDS C			to
			to	1\O. J,			
No. 2, f	10111			No. 4,			to
				NT WATER			
Include	data on	rate of wa	ater inflow and elevation to which	h water rose	in hole.		
No. 1, f	rom		to		fee	et	**************************************
No. 2, f					fee		
					fee		
No. 3, f	10111		to				**
		L	ITHOLOGY RECORD	(Attach ad	ditional s	heet if ne	cessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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