In Lieu Form 3 (June 1	DEPARTME	ED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not	SUNDRY NOTICE AND use this form for proposals to drill or to deepen or	reentry to a different reservoir. Use "APPLICATION	5.	Lease Designation and Serial No. SF-078771
TO DRILL" for permit for such proposals 14 67 7 56				If Indian, Allottee or Tribe Name
	SUBMIT IN T	RECEIVED 070 FARMINGTON NM RIPLICATE	7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well Oil Well X Gas Well Other	5 2 23 24 25 30	8.	Well Name and No. ROSA UNIT #215
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	and the second	9.	API Well No. 30-039-24394
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101	(918) 573-6254	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
			County or Parish, State RIO ARRIBA, NM	
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR	OTHER DATA
	TYPE OF SUBMISSION	ТҮРЕ	OF ACTIO	ON
	Notice of Intent	Abandonment		Change of Plans

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other Pumping Unit & Rod Installation

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Subsequent Report

Final Abandonment

<u>04-19-2006</u> MIRU, killed with formation wtr. ND xmas tree & NU BOP & work platform. Unlanded tbg & removed tbg hanger. TIH with tbg and tagged fill @ 3240'. NU air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Disp 15 bbls wtr, unable to get below 3241', solid like metal. ND w/ air pack. Measured out of hole w/ tbg. TIH w/ 4 ¾" mill on 2 ¾" tbg. Tag fill at 3240'. NU air and power swivel, broke circulation, circulate & rotate @ 3240', unable to make hole, recovered metal shavings. ND air/power swivel. TOOH w/ tbg & mill. MU 2 ¾" mud anchor & "F" nipple, TIH w/ kill string, SDFN.

<u>04-20-2006</u> Bled and kill w/ form wtr. TIH w/ mud anchor and prod tbg. Land 102 jts 2 %", 4.7#, J-55 tbg @ 32<u>39</u>' as follows: mud anchor, 2.28" "F" nipple @ 3212', 101 jts tbg, 10' & 4' pup jts & 1 jt tbg. ND/NU w/ new prod head. RU to run rods & pump. TIH w/ new pump & rods. Spaced pump and fill tbg w/ formation water. Pressure test w/ rig pump at 500 psi. Stroked pump to 500 psi w/ pulling unit. NU pump jack, hung well on ready for production. Turn well to production department, release rig @ 1730 hrs, 4/20/06.

I hereby certify that the foregoing is true and correct				
Signed Tracy Ross	Title Sr. Production Analyst	Date		
 (This space for Federal or State office use)				
Approved by	Title	Date		
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





New Construction

and Log form.)

Non-Routine Fracturing Water Shut-Off

Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report