

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 JUL 14 PM 7 55

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON UN

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6284

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1675' FSL & 1875' FWL, NE/4 SW/4 SEC 24-T31N-R05W

5. Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #375

9. API Well No.  
30-039-26948

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Pumping Unit & Rod Installation

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-08-2006 MIRU, NU w/ pump and flow back tank. Bled and kill w/ form wtr. ND xmas tree, NU BOP, function test BOP. Tbg scaled up. TOOH w/ 2 1/2" prod tbg, LD in singles, measured same. Move out w/ bad tbg. MI & spot new 2 1/2" prod tbg. MU 4 3/4" tri-cone bit, TIH w/ bit & new 2 1/2" tbg, PU tbg in singles, measured & rabbited same. Tag top of fill @ 3429', 12' of fill. NU power swivel & air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Circulate & rotate from 3429' to 3436' = 5' above PBD, solid, recovered coffee ground coal & some scale, TOOH w/ tbg & bit, SDFN.

05-09-2006 Bled down & kill w/ prod wtr. MIRU Dyna Coil equip. TIH w/ mud anchor, "F" nipple w/ exp chk on 2 1/2", 6.5#, J-55 tbg, strapped 1/4" stainless steel capillary chemical injection tbg to outside of prod tbg. Install new chemical adapted tbg hanger. Land 107 jts 2 1/2", 6.5#, J-55 tbg @ 3434' as follows: mud anchor, 2.28" "F" nipple/exp check @ 3406', 106 jts tbg, 2' pup jt, 1 jt tbg. ND BOP, NU new companion flange adapted for chemical injection. TIH w/ new pump and rods, PU rods up in singles. Dressed 1 1/4" polished rod w/ liner, stuffing box, load cell & rod rotator. Space pump and filled w/ wtr. Pressure test @ 500 psi w/ rig pump. Stroked pump to 500 psi w/ pulling unit, good pump action. NU pump jack and hung on for prod. Load out w/ rig tools and LD rig mast. Cleaned loc, ready for prod. Crew on loc to connect flow line. Release rig @ 1830 HRS.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date July 11, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 19 2006

NMOCD

FARMINGTON FIELD OFFICE