

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 17 AM 8:04

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #209A

9. API Well No.
30-039-27699

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

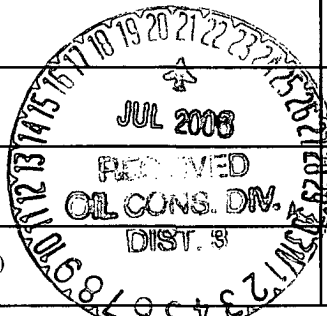
11. County or Parish, State
RIO ARRIBA, NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FSL & 975' FEL, SW/4 SE/4 SEC 24-T31N-R06W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-14-2006 MIRU. Bled csg & tbg down. NU rig pump, kill well w/ water, ND tree, NU BOP, function test BOP, unland tbg & tagged fill @ 7170' = 8' of fill. NU w/ air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Displace 15 bbls wtr. Circ fill from 3170' to PBTD @ 3178'. ND w/ air pack. TOH w/ tbg - measured and visually inspect. Made up 27/8" mud anchor w/ F-Nipple. TIH w/ kill string. SDFN

04-15-2006 Bled down and kill w/ formation wtr. TIH w/ prod string tbg. Land tbg w/ F-Nipple @ 3147' & OA @ 3147' = 4' above PBTD. ND w/ BOP. NU w/ new wellhead assembly. Rig to run rods. TIH w/ new rods and pump -- picked rods up in singles. Spaced pump. Filled tbg w/ formation water. press test tbg @ 500 psi w/ rig pump. Stroked pump to 500 psi w/ pulling unit, good pump action and tst. NU w/ pump jack and horse head. Hung well on ready for prod. Unable to start pumping unit, flowline not connected, will be connected for Monday morning start up. Load out w/ rig equip, LD rig mast and cleaned location. Turn well to production department, release rig @ 1600 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 14, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC

JUL 20 2006

FARMINGTON FIELD OFFICE