

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2006 JUL 20 AM 4 32

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 230' FNL & 530' FWL, Section 19, T28N, R4W, NMPM

5. Lease Number  
NMNM-03862
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-4 Unit
8. Well Name & Number  
San Juan 28-4 Unit 28A
9. API Well No.  
30-039-27626
10. Field and Pool  
Blanco MV
11. County and State  
Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

**13. Describe Proposed or Completed Operations**

7/9/06 RIH w/ 8 3/4" bit & tag cement @ 326'. D/O cement & then formation to 4610'. Circ. hole. RIH w/ 18 jts of 7" 23#, J-55 Casing & 91 jts of 7" 20#, J-55 & set @ 4601'. 7/13/06 RU to cement. Pumped preflush of 10 bbls mud clean, 2 bbls FW. Stage 1 Lead w/ 17 sx (55 cf - 10 bbls) Class type 3, Scavenger w/ 1% Cacl2, .25# Celloflake, .2% FL-52. Tail w/ 128 sx (177 cf - 31 bbls) Class B, Type 3 w/ 1% Cacl2, .25# Celloflake, .2% FL-52. Circ 9bbls to surface Pumped preflush of 20bbls FW, 10bbls Mud clean, 10 bbls FW. Stage 2 Lead w/ 19 sx (57 cf - 10 bbls) Class B, Scavenger w/ 3% Cacl2, .25# Celloflake, 5# LCM1, .4% FL-52, .4% SMS. Tail w/ 505 sx (1076 cf - 191 bbls) Class B, Premium lite w/ 3% Cacl2, .25# Cellflake, 5# LCM-1, .4% FL-52, .4% Sodium Metasilicate. Drop plug and displace w/ 158 bbls of FW. Circ 38 bbls cement to surface WOC. 7/14/06 PT casing, 1500 #/30min. OK.

7/14/06 RIH w/ 6 1/4" bit & D/O cement to 8810' (TD). TD reached 7/16/06. Circ. hole. RIH w/ 57 jts 4 1/2" 11.6#, J-55, LT&C casing, 36 jts 4 1/2" 10.5#, J-55 LT & C casing, 16 jts 4 1/2" 11.6#, L-80 LT & C casing & set @ 8809'. 7/17/06 RU cement. Pumped preflush of 10 bbls Chem wash & 2 bbls FW. Lead w/ 9 sx (28 cf - 5 bbls) Scavenger premium lite, Class H. Tail w/ 307 sx (608 cf - 108 bbls) Class H, Premium lite. Drop plug and displace with 138 bbls FW. Bumped Plug. ND. Install trash cap. RD & released rig @ 7/17/2006. Will show TOC and casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 7/19/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUL 21 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

FARMINGTON FIELD OFFICE