UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ells		
	2006 JUL 20 6M 4	32 5.	Taran Nimushain
	0505000	· 3.	Lease Number NMNM-03862
Type of Well	RECEIVED	6.	If Indian, All. or
GAS	070 FARMINGTON I	NM	Tribe Name
	27.74.25.26	7.	Unit Agreement Name
Name of Operator BURLINGTON		5	San Juan 28-4 Unit
RESCURCES OIL & GAS COM	IPANY LP		
	E OL COMS. DIV.	元) 8.	Well Name & Number San Juan 28-4 Unit 28A
Address & Phone No. of Operator	DIST. S	wy w	bun Juan 20-4 Omt 2014
PO Box 4289, Farmington, NM 87499 (5	505) 224 0700	9.	API Well No.
10 DOX 4207, Farmington, INV 6/477 (303) 32	505) 326-9700 CZ// OL 5.8 L. 31		
Location of Well, Footage, Sec., T, R, M			30-039-27626
		10.	Field and Pool
			Blanco MV
Unit D (NWNW), 230' FNL & 530' FW	L, Section 19, T28N, R4W, NMPM	11.	County and State
		11.	Rio Arriba Co, NM
Type of Submission Type of Action Notice of Intent Abandon Recom X Subsequent Report Pluggir	npletion New Construction ing Non-Routine Fracturing	X Other – Casin	
Type of Submission Type of Action Notice of Intent Abandon Recom X Subsequent Report Pluggir Casing	nment Change of Plans npletion New Construction		
Type of Submission	nment Change of Plans npletion New Construction ng Non-Routine Fracturing g Repair Water Shut off ing Casing Conversion to Injection ations	X Other – Casir	ig Report
Type of Submission Type of Action Notice of Intent Abandon Recom X Subsequent Report Pluggir Casing Final Abandonment Alterio	Change of Plans Inpletion New Construction Ing Non-Routine Fracturing Ing Repair Water Shut off Ing Casing Conversion to Injection ations '. D/O cement & then formation to 4610'. Of RU to cement. Pumped preflush of 10 black Cacl2, .25# Celloflake, .2% FL-52. [Tail bbls to surface] Pumped preflush of 20bbls Inger w/ 3% Cacl2, .25# Celloflake, 5# LC. alc2, .25# Cellflake, 5# LCM-1, .4% FL-52	X Other - Casin Circ. hole. RI bls mud clean, W/ 128 sx/(17 FW, 10bbls Mo M1, 4% FL52 c, 4% Sodium	H.w/18 jts, of 77, 23#, J-55 (2 bbls FW. Stage 1 Lead w/ 7 cf - 31 bbls) Class B, Type ad clean, 10 bbls FW. Stage , .4% SMS. (Tail w/ 505 sx g) Metasilicate. Drop plug and
Type of Submission Notice of Intent Notice of Intention Notice of Inten	Change of Plans Impletion New Construction New Construction Non-Routine Fracturing Impletion Water Shut off Impletion Conversion to Injection ations Ations Conversion to Injection Ations Conversion to Injection Ations Conversion to Injection Ations Conversion to Injection Ations Ations Conversion to Injection Ations Ations Conversion to Injection Ations A	Circ. hole. RIbls mud clean, w/ 128 sx/(17 FW, 10bbls Mr), 4% FL52, 4% Sodium 500 #/30min. CRIH w/ 57 jts 9 8809') 7/17/te, Class H. (Taxing Control of the	H:w/18 jts, of 77, 23#, J-55 (2 bbls FW. Stage 1 Cead w/7 cf – 31 bbls) Class B, Type ad clean, 10 bbls FW. Stage , .4% SMS. [Tail w/ 505 sx (2 Metasilicate. Drop plug and ok.] 4.1/2", 11.6#, J-55, LT&C ca of RU cement. Pumped present. Pumped present. W/307 sx (608 cf – 108 b)
Type of Submission Notice of Intent Recom Pluggir Casing Final Abandonment Notice of Completed Opera Notice of Notice of Completed Opera Notice of Not	Change of Plans Inpletion New Construction Non-Routine Fracturing Repair Water Shut off Ing Casing Conversion to Injection ations '. D/O cement & then formation to 4610'. Of RU to cement. Pumped preflush of 10 bl. (Cacl2, .25# Celloflake, .2% FL-52. [Tail ibls to surface] Pumped preflush of 20bbls I enger w/ 3% Cacl2, .25# Celloflake, 5# LC. (alc2, .25# Cellflake, 5# LCM-1, .4% FL-52 ent to surface) WOC. 7/14/06 PT casing, 15 (TD). TD reached 7/16/06. Circ. hole. (S 4 1/2"), 11.6#, L-80 LT & C casing & set 6 (S 5 x (28 cf - 5 bbls) Scavenger premium lift is with 138 bbls FW. Bumped Plug. ND. I soort.)	Circ. hole. RIbls mud clean, w/ 128 sx/(17 FW, 10bbls Mr), 4% FL52, 4% Sodium 500 #/30min. CRIH w/ 57 jts 9 8809') 7/17/te, Class H. (Taxing Control of the	H:w/18 jts, of 77, 23#, J-55 (2 bbls FW. Stage 1 Cead w/7 cf – 31 bbls) Class B, Type ad clean, 10 bbls FW. Stage , .4% SMS. [Tail w/ 505 sx (2 Metasilicate. Drop plug and ok.] 4.1/2", 11.6#, J-55, LT&C ca of RU cement. Pumped present. Pumped present. W/307 sx (608 cf – 108 b)
Type of Submission Notice of Intent Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Pluggir Casing Final Abandonment Describe Proposed or Completed Opera (06 RIH w/ 8 3/4" bit & tag cement @ 326' 11 its of 7" 20#, J-55 & et @ 4601' 7/13/0 cf - 10 bbls) Class type 3, Scavenger w/ 1 Cacl2, .25# Celloflake, .2% FL52. Circ 9b id w/ 19 sx (57 cf - 10 bbls) Class B, Scave 191 bbls) Class B, Premium lite w/ 3% Ca blace w/ 158 bbls of FW. Circ 38 bbls ceme 4/06 RIH w/ 6 1/4" bit & D/O cement to 881 ijts 4 1/2" 10.5#, J-55 LT & C casing, 16 jts 10 bbls Chem wash & 2 bbls FW. Lead w/ 9 iss H, Premium lite. Drop plug and displace Il show TOC and casing PT on the next rep I hereby certify that the foregoing is true.	Change of Plans Inpletion New Construction Ing Non-Routine Fracturing Ing Repair Water Shut off Ing Casing Conversion to Injection ations '. D/O cement & then formation to 4610'. Of RU to cement. Pumped preflush of 10 bl. (% Cacl2, .25# Celloflake, .2% FL-52. [Tail bbls to surface] Pumped preflush of 20bbls Inches to surface. Pumped preflush of 20bbls Inches In	Circ. hole. RIbls mud clean, W/ 128 sx/(17 FW, 10bbls Mt), 4% FL52, 4% Sodium 500 #/30min. CRIH w/ 57 jts 8809? 7/17/te, Class H. (Finstall trash cap	H.w/18 jts, of 77, 23#, J-55 (2 bbls FW. Stage 1 Lead w/7 cf – 31 bbls) Class B, Type ad clean, 10 bbls FW. Stage, .4% SMS. Tail w/505 sx ft Metasilicate. Drop plug and oK. T4.1/2", 11.6#, J-55, LT&C ca of RU cement. Pumped prefit w/307 sx (608 cf – 108 bl. RD & released rig @ 7/17
Type of Submission Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Notice of Intent Recorn Pluggir Casing Final Abandonment Describe Proposed or Completed Opera (06 RIH w/ 8 3/4" bit & tag cement @ 326' (1) jts of 7" 20#, J-55 & fet @ 4601") 7/13/0 cf - 10 bbls) Class type 3, Scavenger w/ 1 Cacl2, .25# Celloflake, .2% FL52. Circ 9b id w/ 19 sx (57 cf - 10 bbls) Class B, Scave 191 bbls) Class B, Premium lite w/ 3% Ca place w/ 158 bbls of FW. Circ 38 bbls ceme 4/06 RIH w/ 6 1/4" bit & D/O cement to 881 o jts 4 1/2" 10.5#, J-55 LT & C casing, 16 jts 10 bbls Chem wash & 2 bbls FW. Lead w/ 10 iss H, Premium lite. Drop plug and displace Il show TOC and casing PT on the next rep Index Advanced to the complete of the comp	Change of Plans Inpletion New Construction Ing Non-Routine Fracturing Ing Repair Water Shut off Ing Casing Conversion to Injection ations '. D/O cement & then formation to 4610'. Of RU to cement. Pumped preflush of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at 10 center with 3% Cacl2, .25# Celloflake, 5# LCM-1, .4% FL-52 of 10 center to surface of 10 blands at 10 center of 11 blands at 10 center of 11 blands at 10 center of 11 blands at 10 center of 12 blands at 10 center of 13 blands at 10 center of 14 blands at 10 cen	Circ. hole. RIbls mud clean, W/ 128 sx/(17 FW, 10bbls Mt), 4% FL52, 4% Sodium 500 #/30min. CRIH w/ 57 jts 8809? 7/17/te, Class H. (Finstall trash cap	H. W/ 18 jts, of 7", 23#, J-55 of 2 bbls FW. Stage 1 Gead W/ 7 cf - 31 bbls) Class B, Type and clean, 10 bbls FW. Stage, .4% SMS. [Tail W/ 505 sx // Metasilicate. Drop plug and ok. 14.1/2", 11.6#, J-55, LT&C ca 06 RU cement. Pumped present w/ 307 sx (608 cf - 108 bb). RD & released rig @ 7/17
Type of Submission Notice of Intent Notice of Intent Notice of Intent Type of Action Recom Recom Pluggir Casing Final Abandonment Pluggir Casing Final Abandonment Pluggir Casing Alteria Describe Proposed or Completed Opera //06 RIH w/ 8 3/4" bit & tag cement @ 326' Of jts of 7" 20#, J-55 & set @ 4601' 7/13/0 cf - 10 bbls) Class type 3, Scavenger w/ 1 Cacl2, .25# Celloflake, .2% FL52. Circ 9b ad w/ 19 sx (57 cf - 10 bbls) Class B, Scave 191 bbls) Class B, Premium lite w/ 3% Ca place w/ 158 bbls of FW. Circ 38 bbls ceme 4/06 RIH w/ 6 1/4" bit & D/O cement to 881 5 jts 4 1/2" 10.5#, J-55 LT & C casing, (6 jts 10 bbls Chem wash & 2 bbls FW. Lead w/ 3 ass H, Premium lite. Drop plug and displace Il show TOC and casing PT on the next rep	Change of Plans Inpletion New Construction Ing Non-Routine Fracturing Ing Repair Water Shut off Ing Casing Conversion to Injection ations '. D/O cement & then formation to 4610'. Of RU to cement. Pumped preflush of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at the surface of Pumped preflush of 20 bbls of 10 blands at 10 center with 3% Cacl2, .25# Celloflake, 5# LCM-1, .4% FL-52 of 10 center to surface of 10 blands at 10 center of 11 blands at 10 center of 11 blands at 10 center of 11 blands at 10 center of 12 blands at 10 center of 13 blands at 10 center of 14 blands at 10 cen	Circ. hole. RIbls mud clean, W/ 128 sx/(17 FW, 10bbls Mt), 4% FL52, 4% Sodium 500 #/30min. CRIH w/ 57 jts 8809? 7/17/te, Class H. (Finstall trash cap	H.w/18 jts, of 7", 23#, J-55 (2 bbls FW. Stage 1 (ead w/7 cf – 31 bbls) Class B, Type ad clean, 10 bbls FW. Stage, .4% SMS. (Tail w/ 505 sx g/2) Metasilicate. Drop plug and ok. T4.1/2", 11.6#, J-55, LT&C ca of RU cement. Pumped presil w/ 307 sx (608 cf – 108 bb. RD & released rig @ 7/17

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