

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR (Other)

RECEIVED
FARMINGTON NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 26, T27N, R5W, NMPM
NENW, 500' FNL, 2400' FWL, NMPM
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079493-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-5 Unit #130M

9. API WELL NO.
30-039-29669

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 26, T27N, R5W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 5/2/06

16. DATE T.D. REACHED 5/10/06

17. DATE COMPL. (Ready to prod.) 7/11/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6518' GL; 6433' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7723'

21. PLUG, BACK T.D., MD & TVD 7722'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4974'-5610' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	139 cu ft	
7	20# J-55	3542'	8 3/4"	1066 cu ft	
6 1/4"	10.5# J-55	7722'	4 1/2"	634 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7635'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5304' - 5610' = 25 holes
1 spf .34" dia. 4974' - 5189' = 28 holes

53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5304'-5610'	Acidize w/10 bbls 15% HCL ; Frac w/47,628 gal slickwater; w/100,000# 20/40 Brady Sand, 1,108,000 scf N2
4974'-5189'	Acidize w/10 bbls 15% HCL ; Frac w/42,294 gals slickwater; w/100,000# 20/40 Brady Sand, 967,700 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION 7/11/06

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7/10/06

HOURS TESTED 1 hour

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 1768 mcf/d

WATER-BBL 0

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 669

CASING PRESSURE 995

CALCULATED 24-HOUR RATE

OIL-BBL 0

GAS-MCF 1768 mcf/d

WATER-BBL 0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DK/MV commingled well being DHC'd per Order 2104 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst DATE 7/18/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AGCE
NMOCD
JUL 20 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2824'	2902'	White, cr-gr ss.	Ojo Alamo	2824'	
Kirtland	2902'	3107'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2902'	
Fruitland	3107'	3286'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3107'	
Pictured Cliffs	3286'	4285'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3286'	
Chacra	4285'	4867'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4285'	
Cliff House	4867'	5087'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4867'	
Menefee	5087'	5465'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5087'	
Point Lookout	5465'	6621'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5465'	
Gallup	6621'	7410'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6621'	
Greenhorn	7410'	7469'	Highly calc gry sh w/thin lmst.	Greenhorn	7410'	
Graneros	7469'	7492'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7469'	
Dakota	7492'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7492'	

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)