

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079493-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #130M

9. API WELL NO.

30-039-29669

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 26, T27N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

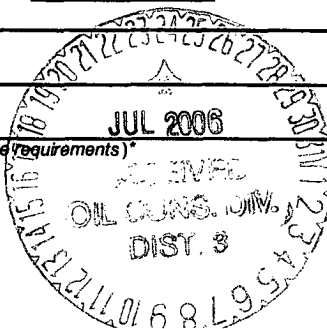
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 26, T27N, R5W, NMPM
NENW, 500' FNL, 2400' FWL, NMPM

At top prod. interval reported below

At total depth

RECEIVED
070 FARMINGTON NM



14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5/2/06

16. DATE T.D. REACHED

5/10/06

17. DATE COMPL. (Ready to prod.)

7/11/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6518' GL; 6433' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7723'

21. PLUG, BACK T.D., MD & TVD

7722'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7494'-7676' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	139 cu ft	
7	20# J-55	3542'	8 3/4"	1066 cu ft	
6 1/4"	10.5# J-55	7722'	4 1/2"	634 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7635'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7600' - 7676' = 52 holes
1 spf .34" dia. 7494' - 7526' = 10 holes

62 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7494'-7676'	Acidize w/10 bbls 15% HCL; Frac w/105,462 gal slickwater; w/40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/11/06		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
7/10/06	1 hour		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 669	995	→	0	239 mcf/d	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 2104 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Joni Clark*

TITLE Regulatory Analyst

DATE 7/18/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
JUL 20 2006
BURLINGTON RESOURCES OIL & GAS COMPANY
FARMINGTON, NM
San

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2824'	2902'	White, cr-gr ss.	Ojo Alamo	2824'	
Kirtland	2902'	3107'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2902'	
Fruitland	3107'	3286'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3107'	
Pictured Cliffs	3286'	4285'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3286'	
Chacra	4285'	4867'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4285'	
Cliff House	4867'	5087'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4867'	
Menefee	5087'	5465'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5087'	
Point Lookout	5465'	6621'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5465'	
Gallup	6621'	7410'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6621'	
Greenhorn	7410'	7469'	Highly calc gry sh w/thin lmst.	Greenhorn	7410'	
Graneros	7469'	7492'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7469'	
Dakota	7492'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7492'	

Huerfano Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)