submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells  2018 JUL 19 AM 4 59	
	5. Lease Number
Type of Well GAS  RECEIVED 070 FARMINGTON IIM	NMSF-079329 6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
Name of Operator  PUDLINGTON	
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  JUL 2006	San Juan 32-9 Unit
	8. Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	SJ 32-9 Unit #241S 9. API Well No.
W (10) 19	30-045-33171
Location of Well, Footage, Sec., T, R, M	10. Field and Pool
VI D. (NINVINIAN MARY DINT. O. MORY DINT. C	Basin Fruitland Coal
Unit D (NWNW), 705' FNL & 705' FWL, Section 13, T32N, R9W, NMPM	11. County and State San Juan, Co NM
Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection	r – casing report
Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off	/O cement, drill ahead to 3487'. reflush 10 bbls FW, 10 acl, Celloflake, LCM-1, FL-52, , Sodium Metasilicate.
Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  7/06 MIRU Aztec #580. PT casing to 600#/30 min 7/8/06 RIH 8 ¾" bit, tag cement @ 95', D. birc. Hole. 7/11/06 RIH w/ 80 jts, 7", 20#, J-55 ST&C casing and set 3487. Circ. Hole Pump Problem MS. Lead 447 sx (1016 cf - 181 bbls slurry) Premium Lite, 3% Cacl, Flocelle, LCM-1, FL-52, ail 90 sx (124 cf - 22 bbls slurry) TYPE III, 1% Cacl, FL-52, Celloflake. Dropped plug and dispire. 25 bbls cement to surface. ND BOP, RD and release rig 7/11/06.	/O cement, drill ahead to 3487'. reflush 10 bbls FW, 10 acl, Celloflake, LCM-1, FL-52, , Sodium Metasilicate.
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  7/06 MIRU Aztec #580. PT casing to 600#/30 min 7/8/06 RIH 8 %" bit, tag cement @ 95', D. rec. Hole. 7/11/06 RIH w/80 jts. 7", 20#, J-55 ST&C casing and set 3487). Circ. Hole Pump Problem and clean, 10 bbls FW. Pump scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, 3% Cast. Flocelle, LCM-1, FL-52, and 447 sx (1016 cf - 181 bbls slurry) Premium Lite, 3% Cacl, Flocelle, LCM-1, FL-52, and 90 sx (124 cf - 22 bbls slurry) TYPE III, 1% Cacl, FL-52, Celloflake. Dropped plug and dispreced by the completion rig will conduct the PT and results will be reported on the next report.  4. I hereby certify that the foregoing is true and correct.  Title Regulatory Assistant  This space for Federal or State Office use)	/O cement, drill ahead to 3487'. reflush 10 bbls FW, 10 acl, Celloflake, LCM-1, FL-52, , Sodium Metasilicate. placed w/139 bbls FW.  Date
Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Sasing Repair Water Shut off Conversion to Injection  8. Describe Proposed or Completed Operations  7/06 MIRU Aztec #580. PT casing to 600#/30 min. 7/8/06 RIH 8 ¾" bit, tag cement @ 95', D. irc. Hole. 7/11/06 RIH w/ 80 jts, 7", 20#, J-55 ST&C casing and set 3487). Circ. Hole Pump Pols mud clean, 10 bbls FW. Pump scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, 3% Cash Clead 447 sx (1016 cf - 181 bbls slurry) Premium Lite, 3% Cacl, Flocelle, LCM-1, FL-52, ail 90 sx (124 cf - 22 bbls slurry) TYPE III, 1% Cacl, FL-52, Celloflake. Dropped plug and dispire. 25 bbls cement to surface. ND BOP, RD and release rig 7/11/06. The completion rig will conduct the PT and results will be reported on the next report.	/O cement, drill ahead to 3487'. reflush 10 bbls FW, 10 acl, Celloflake, LCM-1, FL-52, Sodium Metasilicate. placed w/139 bbls FW.