

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit M (SWSW), 2040' FSL & 925' FWL, Sec. 26, T32N, R7W NMPM

5. Lease Number

NMNM-3995

6. If Indian, All. or

Tribe Name

Unit Agreement Name

8. Well Name & Number

Burnt Mesa #2B

9. API Well No.

30-045-33376

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : 7" & 4-1/2" csg.

13. Describe Proposed or Completed Operations

7/10/06 TIH w/ 8-3/4" bit & tagged cmnt @ 146'. Drill to Int. TD @ 3875'. Circ. hole. ~~RIH w/ 90 jts of 7" csg~~ 20#, J-55 ST&C csg ~~set @ 3861'~~ Circ. hole. 1st stage Pumped pre-flush w/ 10 bbls Gel water + 5 bbls of FW ahead of scavenger cmnt. - 19 sx (57 cf - 10 bbls) ~~Lead w/ 42 sx~~ (89 cf - 16 bbls) w/ 3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS, ~~followed w/ 90 sx~~ (124 cf - 22 bbls) ~~Type III cmnt~~ w/ 1% CaCl, .25 #/sx Cello-Flake, .2 % FI-52. Dropped plug & displaced w/ 40 bbls of FW & 114 bbls of mud, bumped plug. ~~Circ. 20 bbls of cmnt. to surface~~ WOC. 2nd stage preflush of 10 bbls FW, 10 bbls mud, 10 bbls FW. Pumped Lead w/ scavenger cmnt- 19 sx (57 cf - 10 bbls). ~~Tailed in w/ 386 sx~~ (822 cf - 146 bbls) Premium Lite Type III w/ 3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Dropped plug & displaced w/ 121 bbls of FW. Bumped plug, plug down @ 08:45 hrs on 7/13/06. ~~Circ. out 30 bbls cmnt. to surf~~ WOC. NU BOP. 7/13/06 PT csg 1500 psi/ 30 min. ok TIH w/ 6-1/4" bit & tagged @ 3875'. D/O cmnt, drilled ahead to TD @ 8254' (TD) reached 7/16/06, blow hole at TD on bottom. ~~RIH w/ 192 jts 4-1/2"~~ (45jts. 11.6# J-55 LT&C csg. & 147 jts 10.5#, J-55 ST&C csg) ~~set @ 8254'~~ Circ., RU csg.crew. Cement w/ Premium Lite Type III ~~Lead cmnt.- 313sx~~ (620 cf - 110 bbls slurry) w/ .25 #/sx Cello-Flake, 3 % CD-32, 6.25 #/sx LCM-1, 1% FI-52. Displaced w/ 131 bbls, bumped plug @ 22:45 hrs 7/17/06. ND BOP, RD & released @ 06:00 hrs on 7/18/06. PT will be conducted by completion rig. ~~Will show TOC & PT on next report.~~

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Analyst

Date 7/18/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

ACCEPTED, FILED

Date

JUL 20 2006

FARMINGTON FIELD OFFICE