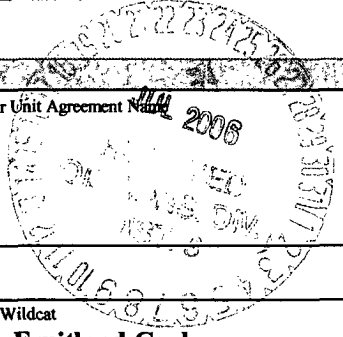
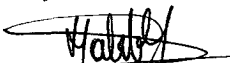


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs NM 99240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220S. St.Francis Dr. Santa Fe NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	Form C-105 Revised June 10, 2003 WELL API NO. <b>30-045-33637</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold; font-size: 1.2em;">Brown</div> 					
2. Name of Operator <b>Robert L. Bayless, Producer LLC</b> 3. Address of Operator <b>P.O. Box 168, Farmington, NM 87499</b>							
4. Well Location Unit Letter <b>G</b> : <b>1869</b> Feet From The <b>North</b> Line and <b>2514</b> Feet From The <b>East</b> Line Section <b>10</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>San Juan</b> County		8. Well No. <b>1 R</b> 9. Pool name or Wildcat <b>Basin Fruitland Coal</b>					
10. Date Spudded <b>06/23/06</b>	11. Date T.D. Reached <b>06/27/2006</b>	12. Date Comp. (Ready to Prod.) <b>07/20/06</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>5733 GR</b>	14. Elev. Casinghead			
14. Total Depth <b>2165</b>	16. Plug Back T.D. <b>2105</b>	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By <b>XX</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>1943 - 2010 Fruitland Coal</b>			
21. Type Electric and Other Logs Run <b>GSL</b>			20. Was Directional Survey Made <b>No</b>				
22. Was Well Cored <b>No</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>7"</b>	<b>20 #</b>	<b>139</b>	<b>8 3/4"</b>	<b>85 sx (100 ft3) Class G</b>	<b>None</b>		
<b>4 1/2"</b>	<b>10.5 #</b>	<b>2153</b>	<b>6 1/4"</b>	<b>200 sx (430 ft3) Premium Lite</b>	<b>None</b>		
				<b>Hi Strength Cement</b>			
<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>					<b>2 3/8"</b>	<b>2025</b>	<b>None</b>
26. Perforation record (interval, size, and number)  <b>1943 -2010 .41" 84 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<b>1943 - 2010 750 gals 15% HCL Acid - 64,000 gals</b>			
				<b>Silver Stim LT w/139,000 lbs 20/40 sand</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>7/20/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. Or Shut-in) <b>Shut-in</b>	
Date of Test <b>7/20/2006</b>	Hours Tested <b>3</b>	Choke Size <b>3/4"</b>	Prod'n For	Oil - Bbl.	Gas - MCF <b>No Flow</b>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <b>SI 45</b>	Calculated 24-Hour Rate <b>110</b>	Oil - Bbl.	Gas - MCF <b>No Flow</b>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>Albert Aranda</b>	
31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature 		Printed Name <b>Habib Guerrero</b>		Title <b>Engineer</b>		Date <b>7/21/2006</b>	
E-mail Address <b>hguerrero@rlbayless.com</b>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	<b>486 ft</b>	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	<b>1647 ft</b>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	<b>2023 ft</b>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 1943 to 2010      No. 3 from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology