

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUL 20 PM 4 31

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP



3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 1000' FSL & 2380' FWL, Section 7, T30N, R10W, NMPM

5. **Lease Number**
NMNM-03195
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Sunray J #1M
9. **API Well No.**
30-045-33694
10. **Field and Pool**
Blanco MV/Basin DK
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7/4/06 RIH w/ 8 3/4" bit & tag cement @ 197'. D/O cement & then formation to 4738'. Circ. hole. RIH w/ 21 jts. of 7" 23#, J-55 STC & C casing & 89 jts. of 7" 20#, J-55 STC & C casing & set @ 4728' 7/12/06 RU to cement. Pumped preflush of 10 bbls FW, 10 bbls mud clean, & 10 bbls FW. Scavenger w/ 19 sx (57 cf - 10 bbls) Class C. Lead w/ 666 sx (1419 cf - 253 bbls) Class C, SXS premium lite w/ 3% Cacl2, .25pps celloflake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) Class type 3 w/ 1% Cacl2, .25pps Celloflake, .2% FL52. Drop plug and displace w/ 190 bbls of FW. Circ 60 bbls cement to surface. PT casing, 1500 #/30min. OK.

7/13/06 RIH w/ 6 1/4" bit & D/O cement to 7331' (TD). TD reached 7/14/06. Circ. hole. RIH w/ 161 jts 4 1/2" 10.5#, J-55, ST&C casing & 9 jts 4 1/2" 11.6#, J-55 LT & C casing & set @ 7330' 7/15/06 RU cement. Pumped preflush of 10 bbls FW/gel & 2 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls) Class B, premium lite HS FMI. Tail w/ 197 sx (390 cf - 69 bbls) Class B, Premium lite HS FMI w/ .25 pps Celloflake, .3% CD32, 6.35 pps LCM1, 1% FL52. Drop plug and displace with 116 bbls FW. Bumped Plug @ 09:40 hrs w/ 1058#. ND BOP. Install trash cap. RD & released rig @ 7/15/2006. Will show TOC and casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 7/18/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date JUL 21 2006

FARMINGTON FIELD OFFICE

NMOC D