

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-32885
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1196
7. Lease Name or Unit Agreement Name	State Com AL
8. Well Number	36F
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter I : 2365 feet from the South line and 975 feet from the East line
Section 32 Township 31N Range R8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6324' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/06 RIHw/ 8 3/4" bit and tagged cement @ 178'. D/O cement & the formation to 3522'. Circ hole. RIH w/ 7' 20# J55 STC casing set @ 3512' & DV Tool @ 2606'. 7/4/06 RU to cement. Pumped preflush of 20 bbls FW & Gel. 1st Stage pumped 269 sx (342 cf -61 bbls) 50/50 Class G POZ w/ 2% Cacl. 2% Bentonite 5#/sx gilsonite .15% dispersant 1% antifoamer 2#/bbl cement. Dropped plug and displaced w/ 40 bbls FW & 102 bbls mud. Opened DV tool w/ 1800#. Circ 3 bbls cement. WOC. 2nd stage preflush 20 bbls gel water lead. Pumped 381 sx (994 cf - 177 bbls) class G w/ 3% bentonite 2% antifoamer 2#/bbl cement. Drop plug & displaced w/ 105 bbls FW. Bump plug to 2500# & closed DV tool. Circ 72 bbls cement to surface. WOC. 7/7/06 RIH w/ 6 1/4" bit D/O DV tool. Load hole. PT casing to 1800 psi/30 min - OK.

7/8/06 D/O cement new formation to 7778' (TD). TD reached 7/11/06. Circ hole. RIH w/ 4 1/2" 11.6# N-80 LTC casing & set @ 7755'. 7/13/06 RU to cement. Pumped preflush of 20 bbls of gel/water & 15 bbls of FW. Pumped 480 sx (672 cf - 121 bbls) Class G 50/50 POZ, 3% gel, .1% Retarder, 3.5#/sx pheno seal. Drop plug & displaced w/ 145 bbls FW. Bumped Plug w/ 2700#. ND. Set slips & cut off casing. Install trash cap. RD & released rig on 7/13/06. Will show TOC and casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Assistant DATE 7/20/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY Charles TITLE SUPERVISOR DISTRICT # 3 DATE JUL 24 2006
Conditions of approval, if any