

UNITED STATES 2006 MAY 30 PM 7 38  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SF 079010
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit or CA Agreement, Name and No. Northeast Blanco Unit
3a. Address PO Box 6459 Farmington, NM 87419		8. Lease Name and Well No. NEBU 493A
3b. Phone No. (include area code) 505-632-0244		9. API Well No. 30-03 9-29933
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,640' FNL & 865' FEL, Unit H, SE NE At proposed prod. zone 1,477' FNL & 2,487' FWL, Unit F, SE NW,		10. Field and Pool, or Exploratory Basin Fruitland Coal
11. Sec., T. R. M. or Blk. and Survey or Area H Sec. 25, T31N, R7W		12. County or Parish Rio Arriba
13. State NM		14. Distance in miles and direction from nearest town or post office* Approximately 59.21 miles
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 865'	16. No. of acres in lease 2,560 Acres	17. Spacing Unit dedicated to this well 320 Acres <del>N2</del>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 3,976' TMD 3876	20. BLM/BIA Bond No. on file C01104
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GR 6,293'	22. Approximate date work will start* 06/20/2006	23. Estimated duration Unknown

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

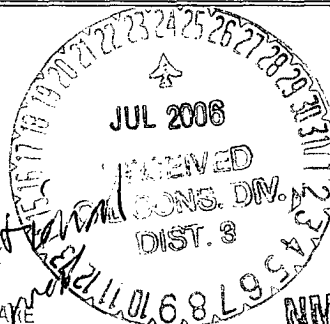
25. Signature 	Name (Printed/Typed) Melisa Zimmerman	Date 5-25-06
Title Senior Operations Technician		
Approved by (Signature) 	Name (Printed/Typed) AFM	Date 7/20/06
Title Office FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

HOLD G104 FOR DIRECTOR  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"



NMOC

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

2005 MAY 30 AM 7 39

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-29933	Pool Code 26629 71629	Pool Name Basin Frontland Coal
Property Code 19641	Property Name NEBU	Well Number # 493A
OGRID No. 6137	Operator Name Devon Energy Production Company, L.P.	Elevation 6293

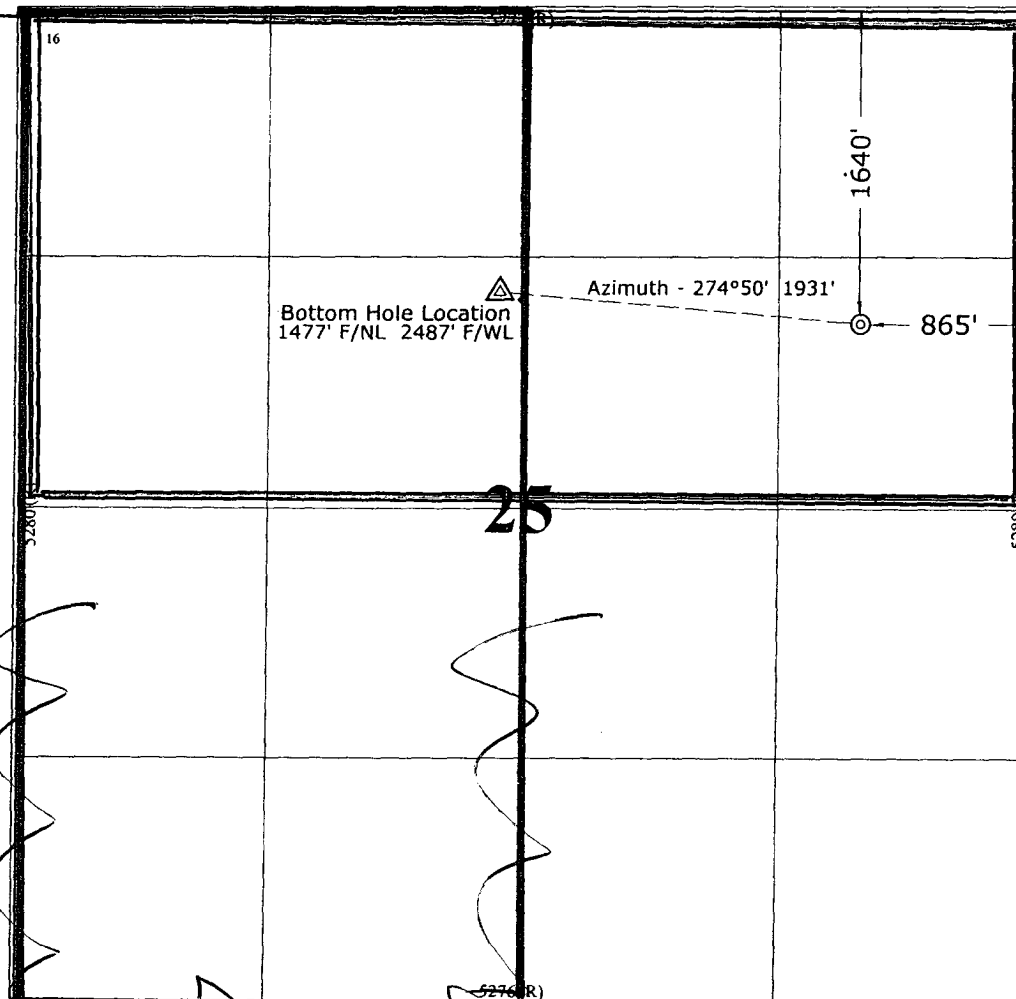
Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	31 N	7 W		1640	NORTH	865	EAST	Rio Arriba

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	31 N	7 W		1477	NORTH	2487	WEST	Rio Arriba
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M.S. Zimmerman  
Signature

Melisa S. Zimmerman  
Printed Name

Sr. Operations Technician  
Title

May 25, 2006  
Date

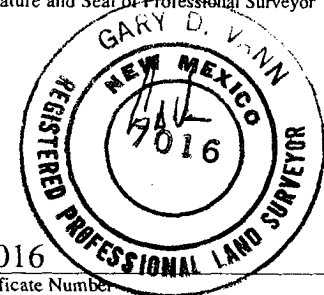
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 11, 2006

Date of Survey

Signature and Seal of Professional Surveyor



7016

Certificate Number

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-29933</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF 079010
7. Lease Name or Unit Agreement Name NORTHEAST BLANCO UNIT
8. Well Number 493A
9. OGRID Number 6137
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
PO Box 6459, Navajo Dam, NM 87419

4. Well Location  
Unit Letter H: 1,640' feet from the North line and 865' feet from the East line  
Section 25 Township 31N Range 7W NMPM County - Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 6,293'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 25 Twp 31N Rng 7W Pit type Drilling Depth to Groundwater >100' Distance from nearest fresh water well >1000'  
Distance from nearest surface water >1000' Below-grade Tank Location UL  Sect  Twp  Rng  ;  
feet from the  line and  feet from the  line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **CONSTRUCT DRILLING PIT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14.  
**Devon Energy will be constructing a lined drilling pit. The closure of said pit will be in accordance with the NMOCD regulations with the cutting of the liner applying to the BLM rules.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. S. Zimmerman TITLE Sr. Operations Technician DATE 5-25-06

Type or print name Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No. 405-552-7917

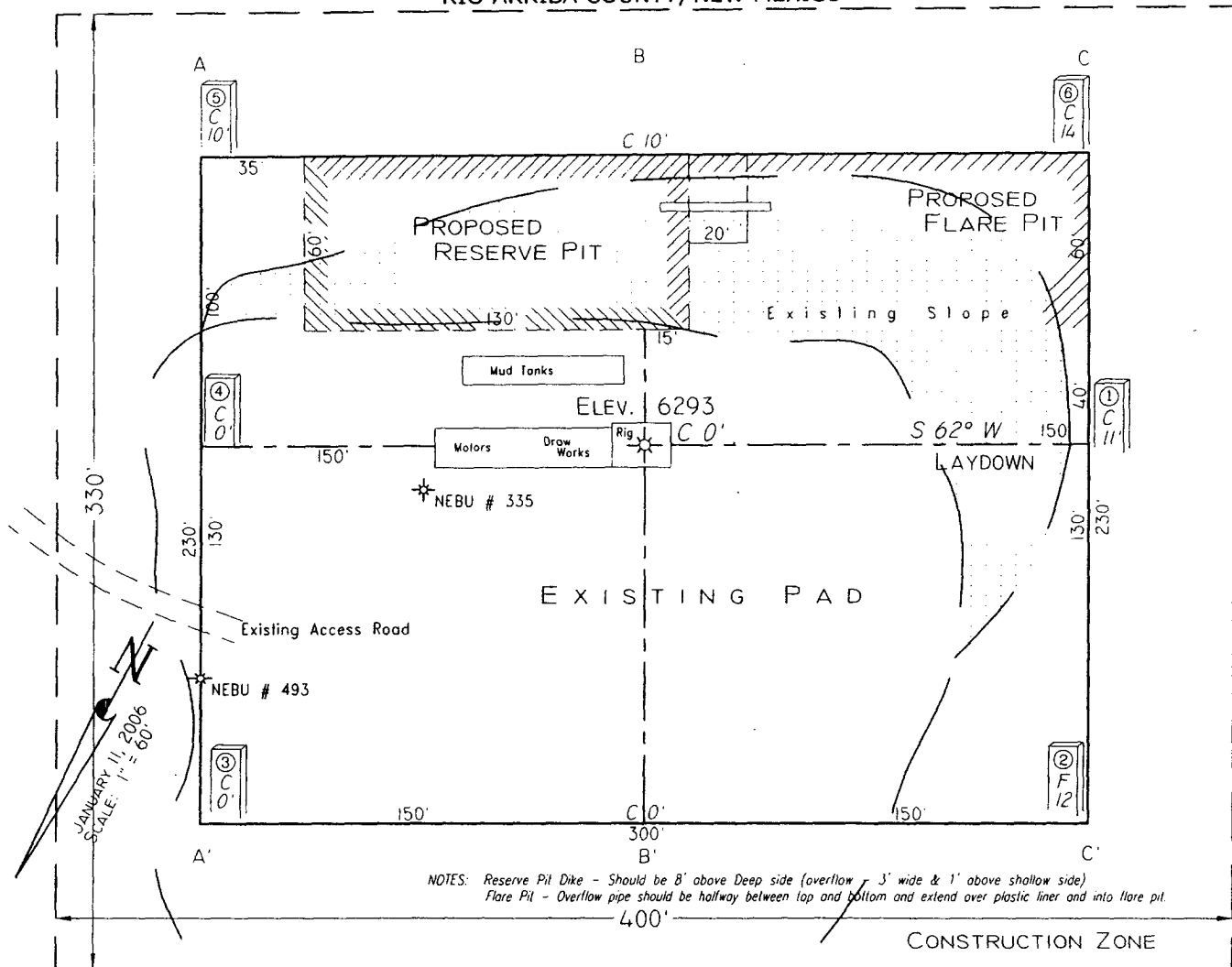
(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE JUL 24 2006  
Conditions of approval, if any:

**PAD LAYOUT PLAN & PROFILE**  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

Nebu # 493A  
 1640' F/NL 865' F/EL  
 SEC. 25, T31N, R7W, N.M.P.M.  
 RIO ARriba COUNTY, NEW MEXICO

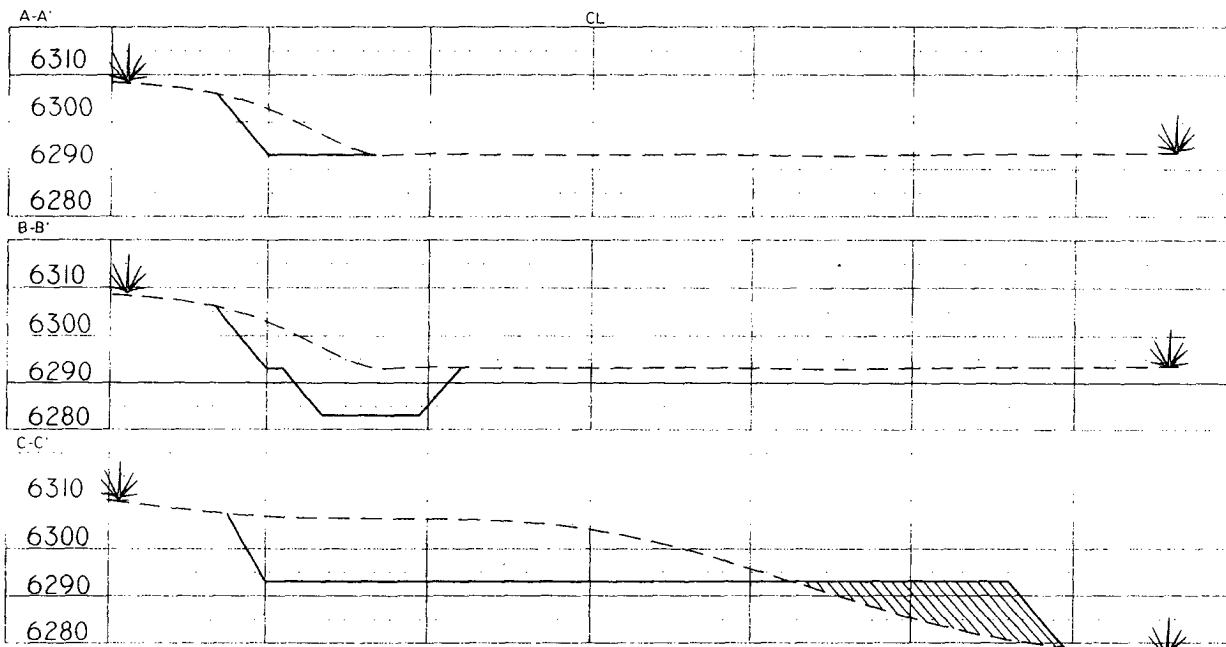
Lat: 36.87326°  
 Long: 107.51627° (83)



NOTES: Reserve Pit Dike - Should be 8' above Deep side (overflow 3' wide & 1' above shallow side)  
 Flare Pit - Overflow pipe should be halfway between top and bottom and extend over plastic liner and into flare pit.

Area of Construction Zone - 330'x400' or 3.03 acres, more or less.

SCALE: 1"=60'-HORIZ.  
 1"=40'-VERT.



NOTE: Lat & Long are for mapping purposes only and are not to be relied upon for re-establishment of well location.

NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS  
 P. O. Box 1306  
 Farmington, NM

[illegible]

**NEBU 493A  
Unit H 25-31N-7W  
San Juan Co., NM**

**DRILLING PLAN**

**1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

Formation	TVD (ft)	TMD (ft)	Hydrocarbon/Water Bearing Zones
San Jose	Surface	Surface	
Ojo Alamo	1973	2793	Aquifer
Kirtland	2102	2957	
Fruitland	2554	3447	Gas
Fruitland 1 <sup>st</sup> Coal	2730	3623	Gas
Pictured Cliffs Tongue	2896	3789	Gas
PTD	2983	3876	Gas

All shows of fresh water and minerals will be adequately protected and reported. A 100' sump will be drilled into the Picture cliffs. A mud logger will be on location collecting samples and measuring gas levels. Should the Picture Cliffs interval appear to be productive the sump will be filled with cuttings and abandoned

**2. PRESSURE CONTROL EQUIPMENT:**

All well control equipment shall be in accordance with Onshore Order #2 for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram, which shows the size, and pressure ratings.

- 2000# BOP With Pipe Rams and 2000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs

- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.  
All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator. Anticipated bottom hole pressure is 1000 psi.

### 3. **CASING & CEMENTING PROGRAM:**

A. The proposed casing program will be as follows:

TVD	TMD	Hole Size	Size	Grade	Weight	Thread	Condition
0-285	0-285	12-1/4"	9-5/8"	H-40	32#	STC	New
0-2554	0-3447	8-3/4"	7"	J-55	23#	LTC	New
0- TD	0- TD	6-1/4"	5-1/2"*	J-55	15.5 #	LTC	New

The 9-5/8" surface pipe will be tested to 750 psi. All casing strings below the surface shoe shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

**Surface:** The bottom three joints of the surface casing will have a minimum of one centralizer per joint and one centralizer every joint thereafter (Total 5 centralizers estimated)

**7" Casing:** The bottom three joints of the 7" casing will have a minimum of one centralizer per joint and one centralizer every fifth joint thereafter to above Ojo Alamo with turbolizers below and throughout the Ojo Alamo. (Total 12 centralizers, 3 turbolizers estimated).

B. The proposed cementing program will be as follows:

**Surface String:** 9-5/8" Surface cemented in a 12-1/4" hole at 285'.  
32.3# H-40 ST&C 8 Rnd  
Saw tooth guide shoe  
Cemented with 200 sacks Class B mixed at 15.6 ppg w/.25 pps  
Celloflake, 2% calcium chloride. Yield 1.19 ft<sup>3</sup>/sx. \*  
Cement designed to circulate to surface.

*\* Minor variations possible due to existing hole conditions*

**Production String:** 7" Production casing cemented in an 8-3/4" hole  
23# J-55 LT&C 8 Rnd

Float collar  
Joint  
Float Shoe  
Cement with

**Lead:** 500 sacks Class B 50/50 POZ, 3% gel, 5# gilsonite, 1/4"# Flocele, .1% CFR 3, .2% Halad 344, yield 1.47 ft3/sx.

**Tail:** 25 sx Class 'B'. 1.18 ft3/sx. \*

Cement designed to circulate to surface.

Pending hole conditions, cement baskets may be installed above TD

*\* Minor variations possible due to existing hole conditions.*

**Liner:**

5-1/2" liner\*  
15.5# J-55 LT&C 8 Rnd  
Shoe  
Not Cemented

\* May not be run pending hole conditions.

If well does not respond to proposed to completion, the 5 1/2 " liner will be cemented using 300 sacks class B 50/50 POZ, 3% gel, 5# gilsonite, 1/4"# Flocele, .1% CFR 3, .2% Halad 344, yield 1.47 ft3/sx. \*\*

*\*\* Minor variations possible due to existing hole conditions*

#### **4. DRILLING FLUIDS PROGRAM:**

TVD	TMD	Type	Weight (ppg)	Viscosity	pH	Water Loss	Remarks
0-285	0-285	Spud	8.4-9.0	29-70	8.0	NC	FW gel,
285-2554	285-3447	LSND	8.4-9.0	29-70	8.0	10-12	LCM as needed
2554 - TD	3447 - TD	Air					Foam as needed

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.



**5. EVALUATION PROGRAM:**

**Wireline Logs:** None

**Mud Logs:** mud logging in Fruitland Coal.

**Survey:** Deviation surveys will be taken every 500' from 0-TD of 8 3/4" hole or first succeeding bit change.

**Cores:** None anticipated.

**DST's:** None anticipated.

**6. ABNORMAL CONDITIONS:**

The Fruitland Coal will be encountered in the 8 3/4" hole. Estimated formation pressure is 300 psi. No other abnormal pressures and/or temperatures are expected. No hydrogen sulfide should be present.

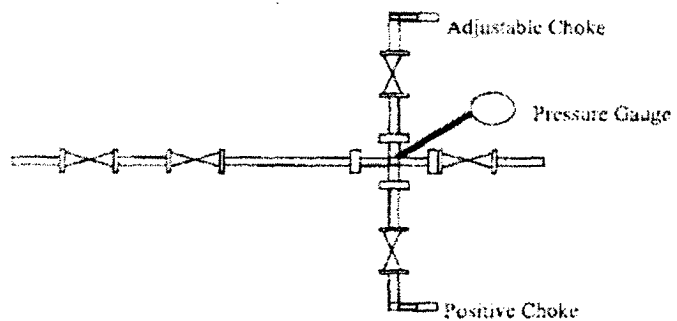
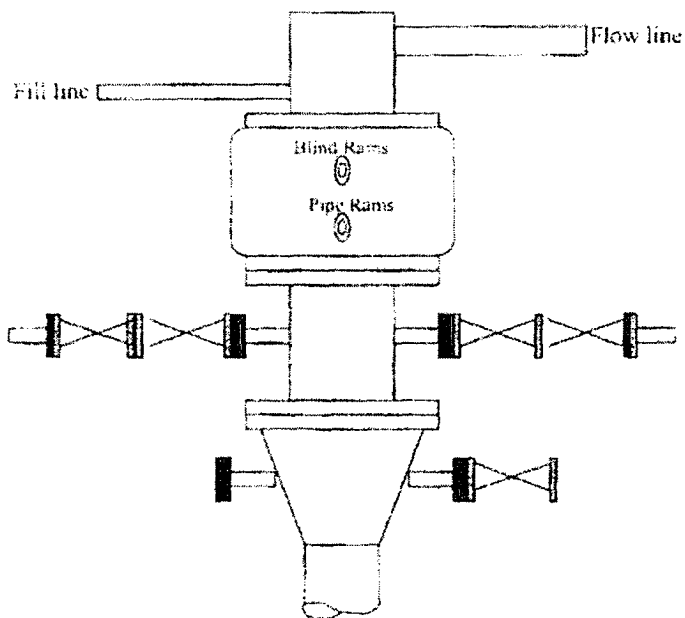
**7. OTHER INFORMATION:**

The anticipated starting date and duration of the operation will be as follows:

**Starting Date:** Upon Approval  
**Duration:** 20 days

If the well is completed as a dry hole or as a producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted within 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3160. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted directly to the Authorized Officer or filed with Form 3160-4.

## Well Control Equipment 2,000 psi Configuration



All well control equipment designed to meet or exceed the Onshore Oil and Gas Order No. 2, BLM-43 CTR 3160 requirements for 2M systems.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address  
**PO Box 6459, Navajo Dam, NM 87419**

3b. Phone No. (include area code)  
**405-552-7917**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,640' FNL & 865' FEL, SE NE, Unit H, Sec. 25, T31N- R7W - SL  
1,477' FNL & 2,487' FWL, SE NW, Unit F, Sec. 25, T-31N, R7W - BHL**

5. Lease Serial No.  
**SF 079010**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Northeast Blanco Unit**

8. Well Name and No.  
**NEBU 493A**

9. API Well No.  
**3003929933**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**Rio Arriba, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Depth Change</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Devon Energy Production Company, L.P. would like to give notification for the NEBU 493A drilling depth change. The original depth submitted on the APD was 3,976' TMD, the new depth for said well will be 3,876' TMD. Attached is a new drill plan, survey, and plot. A new C-102 is not attached due to it has not changed.**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Melisa Zimmerman**

Title **Senior Operations Technician**

Signature

Date **7-12-06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260

May 25, 2006

New Mexico Oil Conservation Commission  
District 3  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RE: Offset Operator Notification of Application for Permit to Drill  
NEBU FC 493A Well  
1477'FNL & 2487'FWL Section 25, T-31-N, R-7-W  
Rio Arriba County, New Mexico

Attention Steve Hayden:

Enclosed, as required under Order R-8768-F dated July 17, 2003, you will find a copy of the notification letter to offset operator(s) of the intent to drill an Optional Infill Well in the High Productivity Area of the Basin-Fruitland Coal Pool by Devon Energy Production Company L.P.

You may contact me with any comments or questions at (405) 228-8873.

Cordially,

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

A handwritten signature in black ink that reads "Janna Koehn".

Janna Koehn  
Land Technician  
(405) 228-8873  
[janna.koehn@dvn.com](mailto:janna.koehn@dvn.com)



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260

March 24, 2006

(Certified Mail – Return Receipt Requested)

ConocoPhillips Company  
P. O. Box 2197  
Houston, TX 77252-2197

RE: Notification of Application for Permit to Drill  
NEBU 493A Well  
1477' FNL x 2487' FWL Section 25, T-31N, R-7-W  
Rio Arriba County, New Mexico

Attention: Jim Penney

Devon Energy Production Company L.P. ("Devon") hereby gives notice of the enclosed Application for Permit to Drill the Northeast Blanco Unit 493A Well has been submitted to the appropriate regulatory agency(s) for approval.

Pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003, consider the enclosed copy of this Application for Permit to Drill, including NMOC form C-102, to serve as notice of Devon's intent to drill an Optional Infill Well in the High Productivity Area of the Basin-Fruitland Coal Pool.

Affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Cordially,

DEVON ENERGY PRODUCTION COMPANY L.P.

Janna Koehn  
Land Technician  
(405) 228-8873

Janna.Koehn@devn.com

Attachments:   OCD Form C-102  
                      BLM Form 3130-3  
                      NEBU Area Map

R 8 W

R 7 W

R 6 W

T 31 N

T 30 N

NEBU

## LEGEND

FEDERAL LANDS

STATE LANDS

PATENTED LANDS

TRACT NUMBER

DISCONTINUOUS TRACTS OF  
ONE OR MORE PARCELSSOUTH LOS PINOS  
FRUITLAND-PICTURED CLIFFS  
PARTICIPATING AREABASIN DAKOTA INITIAL  
PARTICIPATING AREABLANCO MESAVERDE AND  
BASIN FRUITLAND COAL  
PARTICIPATING AREA

## NOTES

- TRACTS FROM OCTOBER 26, 1916 G.L.O. PLAT.
- SAN JUAN - RIO ARriba COUNTY LINE DERIVED FROM UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY PINE RIVER, BLUNT MESA AND BANCOS MESA QUADRANGLES.
- TOTAL AREA OF TRACTS AND SETBACKS ON EACH SIDE OF THE COUNTY LINE CALCULATED WITH AUTOCAD AND THE RESULTS PROPORTIONED TO LOTS AND TRACTS.

SJ 30-6 Unit  
Communication Agreement  
Meridian operated

N

devon

NORTHEAST BLANCO UNIT  
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICOUNIT AGREEMENT  
PLAN OF DEVELOPMENT  
FOR 2006

TRACTS	2006

0 2000 4000 6000 8000  
Feet  
1/06

Company: Devon Energy  
 Lease/Well: NEBU 493 A  
 Location: Rio Arriba County  
 State/Country: NM

