Submit 3 Copies To Appropriate District Office	State of 1			Form C-103		
District I	Energy, Minerals and Natural Resources				March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API NO. 30-039-29613	
1301 W. Grand Ave., Artesia, NM 88210	., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease	
District III	1220 South St. Francis Dr.			STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CTO) FOR SUCCESSION SAN JUAN 27-5 Unit						
PROPOSALS.) 1. Type of Well:				8. Well Number	•	
Oil Well Gas Well X	Other	岩	DW.)	#108P		
2. Name of Operator 9. OGRID Number						
Burlington Resources Oil & Gas Company LP						
3. Address of Operator		`ৰ্	Call of Design	10. Pool name of	ı	
P.O. Box 4289, Farmington, NM 8	37499-4289			Blanco Mesaver	de/ Basin Dakota	
4. Well Location						
Unit Letter P: 12	200 feet from the	South	line and1	0 feet from the _	East line	
Section 15 Township 27N Range 5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6592'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ABANDONWENT	
OTHER:			OTHER: Completi	ion Report 🛛		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
2/20/06 RU Blue Jet Wireline. Ran gauge ring to 7842'. PBTD @ 7848'. Ran CBL/GR/CCL from 7836' to 7500' and GR/CCL from 7500' to 6200' and CBL/GR/CCL from 6200' to 1800' and GR/CCL from 1800' to surface. TOC @ 2785' (7" shoe @ 3692'). RD W/L.						
4/1/06 RU Frac valve. PT valve and csg to 4100 psi/15 minutes. Good test.						
	-					
I hereby certify that the information a	hove is true and complet	e to the b	est of my knowledge	e and helief I furt	her certify that any nit or helaw-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Armanda Danah TITLE Regulatory Analyst DATE 7/24/06						
Type or print name Amanda	Sanchez E-mail a	ddress: a	sanchez@br-inc.co	m Telephone N	Vo. 505-326-9891	
(This space for State use)						
APPPROVED BY Charle Agree TITLE SUPERVISOR DISTRICT #3 DATE JUL 2 5 2006						
APPPROVED BY Conditions of approval, if any:						