

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

1 OR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #182N

9. API WELL NO.

30-039-29615

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 12 T27N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit K (NESW) 2105'FSL, 2455'FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/6/06

16. DATE T.D. REACHED

4/19/06

17. DATE COMPL. (Ready to prod.)

7/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6574'

KB 6589'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7776'

21. PLUG, BACK T.D., MD & TVD

7774'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7529'-7740'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3#, H40      | 141'           | 12 1/4"   | surface; 114sx                  | 10bbbs        |
| 7"                | 20# J55         | 3504'          | 8 3/4"    | surface; 625sx                  | 60bbbs        |
| 4 1/2"            | 10.5/11.6# J55  | 7776'          | 6 1/4"    | TOC 2830'; 312sx                |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7661'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF 7652'-7740'  
total holes=42  
@1SPF 7529'-7604'  
total holes=25

total holes=67

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7529'-7740'  
10bbbs 15% HCL acid, 101598 gal slickwater,  
40000# 20/40 TLC sand

33. PRODUCTION  
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|------------------------|-----------|-----------|-------------------------|---------------|
| 7/17/06             | 1               | 2                       | <div><div></div></div> |           | 18 mcf    |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL                | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR.) |               |
| SI -791#            | SI -752#        | <div><div></div></div>  |                        | 428 mcf/d |           |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2008az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Analyst

DATE

7/24/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

|                      |       |       |                                                                                            |                   |       |
|----------------------|-------|-------|--------------------------------------------------------------------------------------------|-------------------|-------|
| Ojo Alamo            | 2708' | 2817' | White, cr-gr ss.                                                                           | Ojo Alamo         | 2708' |
| Kirtland             | 2817' | 3159' | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland          | 2817' |
| Fruitland            | 3159' | 3338' | Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                      | Fruitland         | 3159' |
| Pictured Cliffs      | 3338' | 3466' | Bn-Gry, fine grn, tight ss.                                                                | Pic.Cliffs        | 3338' |
| Lewis                | 3466' | 3859' | Shale w/siltstone stringers                                                                | Lewis             | 3466' |
| Huerfanito Bentonite | 3859' | 4286' | White, waxy chalky bentonite                                                               | Huerfanito Bent.  | 3859' |
| Chacra               | 4286' | 4898' | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Chacra            | 4286' |
| Upper Cliff House    | 4898' | 5002' | ss. Gry, fine-grn, dense sil ss.                                                           | Upper Cliff House | 4898' |
| Mass. Cliff House    | 5002' | 5136' | ss. Gry, fine-grn, dense sil ss.                                                           | Mass. Cliff House | 5002' |
| Menefee              | 5136' | 5545' | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee           | 5136' |
| Point Lookout        | 5545' | 5990' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Pt. Lookout       | 5545' |
| Mancos               | 5990' | 6695' | Dark gry carb sh.                                                                          | Mancos            | 5990' |
| Gallup               | 6695' | 7434' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Gallup            | 6695' |
| Greenhorn            | 7434' | 7500' | Highly calc gry sh w/thin lmst.                                                            | Greenhorn         | 7434' |
| Graneros             | 7500' | 7527' | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros          | 7500' |
| Dakota               | 7527' |       | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota            | 7527' |