

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 19 AM 6 21

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1170' FSL & 925' FEL, SE/4 SE/4 SEC 28-T31N-R05W

5. Lease Designation and Serial No.  
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #266A

9. API Well No.  
30-039-29671

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-21-2006 MIRU, SDFN.

06-22-2006 RU circulating lines, ND WH, NU BOP, NU blooie line, PU 10 4 3/4" DC's, PU 99 jts 2 7/8" DP, PU power swivel, SDFN.

06-23-2006 Drl cmt, float collar, guide shoe and Fruitland Coal from 3501' to 3749', lost circulation, projected TD was 3755', LD 10 jts DP w/ power swivel, bit in 7" casing, hang power swivel back, TOH to DC's, SD till Monday, Had a total of 50' of coal.

06-26-2006 TOO H w/ DC's, PU under reamer, TIH w/ under reamer, PU swivel, SDFN.

06-27-2006 Unload well w/ air mist, under ream from 3511' to 3748', well making 100 to 150 bbl water per hour, pull into 7" casing, circ w/ air mist, SDFN

06-28-2006 LD 2 7/8" DP and DC's, LD under reamer, TIH w/ 2 7/8" tubing, ran 114 jts 2 7/8" (3510') 6-5#, J-55, EUE-8rd tbg, land @ 3524' "F" nipple @ 3492', ND floor, ND BOP, NU WH, turn well to production department, release rig @ 1700 hrs.

**NOTE: Cavitation rig will run liner when rig becomes available.**

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date July 17, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 2006

NMOCB

FARMINGTON FIELD OFFICE