Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

	FORM APPROVED	
	Budget Bureau No. 1004-0135	
	Expires: November 30, 2000	
5.	Lease Serial No.	_
	NMNM - 112957	
6.	of Indian, Allothe of Utribe Name	

		s to drill or to re-enter an (APD) for such proposals.	1UL 800S	6. 2 Indian Allote of Ill be Name 7. If Unit or CA/Agreement, Name and/or No.					
SUBMITIN	TRIPLICATE - Other I	instructions on reverse side	n7 n	RECEIVED FARMINGTON NM					
Type of Well Oil Well	8. Well Name and No. TSAH TAH 33 #2								
2. Name of Operator ROSETTA RESOURCES	9. API Well No. 30-045-33672								
 Address c/o Walsh Engingeeirng 7415 East Main St. Farmington 	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL								
4. Location of Well (Footage, Sec., T., 1945' FNL & 1690' FWL SEC 33 T25	11. County or Parish, State San Juan, New Mexico								
2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION									
 □ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Alter Casing		 Well Integrity ✓ Other CASING/CEMENT Abandon REPORT 					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)									
06/06/06 spud 8-3/4" surface hole. Drilled to 129'KB. Ran 3 jts (118.36') of 7", 23#, J-55, ST&C new LS casing and set casing at 124'KB. Cemented with 65 sx (77 cu. ft.) of Cl "B", 3% CaCl ₂ and 1/4 #/sk celloflake. Circulated 5.0 bbls of good cement to surface.									
06/7/06 Nippled up the BOP and pressure tested the casing and BOP to 1000 psi.									

06/09/06 TD 6-1/4" hole at 1903'. Ran 46 jts (1875.33') of 4.-1/2", 11.6#, L/S R-3, LT&C production casing and landed at 1881.08' KB. Insert float is at 1859 KB. Cemented with 150 sx (309 cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (89 cu.ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1000 psi. Circulated 15 bbls of good cement to the surface.

report PT next report

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paul C. Thompson, P.E. Title Engineer / Agent Signature July 17, 2006 Date

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Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

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Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

