

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

|                                                                                          |                      |
|------------------------------------------------------------------------------------------|----------------------|
| WELL API NO.                                                                             | 30-039-29366         |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |                      |
| 6. State Oil & Gas Lease No.                                                             |                      |
| 7. Lease Name or Unit Agreement<br>Name:<br><br>ROSA UNIT                                |                      |
| 8. Well No.                                                                              | 350                  |
| 9. Pool name or Wildcat                                                                  | BASIN FRUITLAND COAL |

|                                                                                                                                                                                                              |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) |  |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                     |  |
| 2. Name of Operator<br><br>WILLIAMS PRODUCTION COMPANY                                                                                                                                                       |  |
| 3. Address of Operator<br><br>P O BOX 3102, MS 25-2, TULSA, OK 74101                                                                                                                                         |  |
| 4. Well Location (Surface)<br>Unit letter <u>B</u> : 791 feet from the <u>NORTH</u> line & 1896 feet from the <u>EAST</u> line Sec 10-31N-05W RIO ARRIBA, NM                                                 |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>6826' GR                                                                                                                                               |  |

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND  
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Depths for performances

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

4 1/2" liner information: liner was landed @ 5574' as follows: liner hanger, 4 jt 4 1/2", 10.5# J-55 non-perforated csg, 56 jts 4 1/2", 11.5# J-55 pre-perfed csg & shoe on bottom. TOL @ 3088'. Liner perfs are from 3260' to 5570'. Liner was not cemented. Please note that the formation tops noted on the attached wellbore diagram are measured depths. The setting depths for the csg are true vertical depths.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: July 18, 2006

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED BY [Signature] TITLE EQUITY OIL & GAS INSPECTION, DIST. DATE JUL 26 2006  
Conditions of approval, if any:

# **ROSA UNIT #350** **BASIN FRUITLAND COAL**

## **Location:**

**SHL:** 1290' FNL and 170' FWL  
NW/4 NW/4 Sec 11(D), T31N, R05W

**BHL:** 791' FNL and 1896' FEL  
NW/4 NE/4 Sec 10(B), T31N, R05W  
Rio Arriba, New Mexico

**Elevation:** 6826' GR  
**API #** 30-039-29366

Spud date: 10/27/05  
Completed: 11/18/05  
1st Delivered: 12/15/05

Landed 7 jts 9-5/8", 36#, J-55, ST&C csg @ 316'.  
Cemented with 300 sx cmt

| Top          | MD<br>Depth | TVD<br>DEPTH |
|--------------|-------------|--------------|
| Ojo Alamo    | 2866'       | 2940'        |
| Kirtland     | 2976'       | 3055'        |
| Fruitland    | 3349'       | 3340'        |
| Base of Coal | 3747'       | 3615'        |

TOL @ 3088'

Landed 118 jts of 2-3/8", 4.7#, J-55 tbg @ 3848' (MD) &  
3600' (TVD) as follows: 1/2" mule shoe/exp check on bottom,  
118 jts tbg & hanger on top.

TD @ 5575' TMD  
@ 3608' TVD

Landed 99 jts 7", 23#, K-55, LT&C csg @  
3860'. Cemented with 741 sx cmt.

Landed 4-1/2" liner @ 5574', TOL @ 3088' as follows:  
liner hanger, 4 jts 4 1/2", 10.5#, J-55 non-perfed csg, 56 jts, 4  
1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs  
are from 3260' to 5570'. Total feet perforated = 2310' @  
24 SPF. Total of 55,440 (0.50") holes. Did not cement

| Hole Size | Casing        | Cement      | Volume      | Top of CMT |
|-----------|---------------|-------------|-------------|------------|
| 12-1/4"   | 9-5/8", 36#   | 300 sx      | 423 cu.ft.  | surface    |
| 8-3/4"    | 7", 23#       | 741 sx      | 1451 cu.ft. | surface    |
| 6-1/4"    | 4-1/2", 11.6# | Did Not Cmt | N/A         | N/A        |