

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1330' FNL & 2465' FEL, Section 13, T29N, R7W, NMPM

2006 JUL 24 AM 5:30
RECEIVED
070 FARMINGTON
Lease Number
SF-079514
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

SJ 29-7 Unit #33C
API Well No.

30-039-29793

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing repair & completion detail

13. Describe Proposed or Completed Operations

6/5/06 MIRU Aztec #449'. ND WH, NU BOP, PT OK. RIH w/bit & D/O DV tool @ 5158', then tagged up @ 7500'. C/O to PBTD @ 7606'. Circ. hole. POOH w/bit. ND BOP, NU WH. RD & released rig 6/7/06. 6/23/06 Rigless - RU Blue Jet & perf'd Dakota @ 2 spf .34" holes - 7486'-7540' = 32 holes; @ 1 spf - 7396' - 7439' = 10 holes. Broke down perfs w/10 bbls 15% HCl. Frac'd - 105,630 gal Slickwater w/40,000# 20/40 TLC sand. Flowed back to c/o. 6/27/06 RIH w/CFP & set @ 5510'. Perf'd Pt Lookout - 1 spf 5224' - 5494' = 25 holes; Acidized w/10 bbls 15% HCl. Frac'd w/45444 gal 60 % Slickwater N2 foam w/1,155,000 scf N2 & 100,000# 20/40 Brady sand. RIH w/CFP & set @ 5170'. Perf'd CH/Menefee @ 1 spf - 4684' - 5120' = 28 holes. Acidized perfs w/10 bbls 15% HCl. Frac'd w/48,468 gal Slickwater N2 foam w/1023,800 Scf N2 & 100,000# 20/40 Brady sand. RIH w/CFP & set @ 4630'. Perf'd Lewis @ 1 spf - 4142' - 4576 = 25 holes. Acidized Perfs w/10 bbls 15% HCL. Frac'd w/26,7696 gals 20# Linear 75% N2 foam w/1,420,300 scf N2 & 200,000# 20/40 Brady sand. RD frac company. Flowed back well 6 days.

7/6/06 RU WL & ran gauge ring to 4100'. POOH. RIH w/4-1/2" CBP & set @ 4011'. POOH. Load & PT casing to 3000#/OK. Shoot squeeze holes @ 3900'. POOH w/WL. Pumped preflush of 50 bbls FW. Pumped 74 bbls cement @ 3 bpm @ 1095 #. Dropped wiper plug, displaced w/59.5 bbls FW. SI w/830# left on casing. 7/6/06 RIH w/bit & tagged up @ 3776'. D/O cement from 3776' - 3920'. Circ. hole. TOOH w/bit. RU WL & ran CCL/CBL from 3900' to 2900'. TOC @ 2910'. POOH w/WL. RIH w/mill & M/O CFP @ 3182'. TOOH w/mill. PT casing to 500# 15 min. Good test. RIH w/mill & M/O rest of CFPs. Test well. RIH w/242 jts 2-3/8", 4.7# L-80 tbg and set @ 7511'. ND BOP, NU WH. RD & released rig 7/12/06. 7/21/06 Rec'd verbal approval from Steve Mason that NO remediation is required. Do the normal BH monitoring the State requires and P&A will required cement coverage at the shoe.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/21/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

JUL 24 2006

FARMINGTON FIELD OFFICE

NMOC