

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires March 31, 2007

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. Jicarilla Contract 102	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name Jicarilla Apache	
2. Name of Operator CDX RIO, LLC			7. If Unit or CA Agreement, Name and No.	
3a. Address 2010 Afton Place, Farmington, New Mexico 87401			8. Lease Name and Well No. Jicarilla 102 #9M	
3b. Phone No. (include area code) (505) 326-3003			9. API Well No. 30-039- 29771	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 935'FSL, 2225'FEL, Lat. 36 30'38.5", Long. 107 15'17.8" At proposed prod. zone			10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota	
14. Distance in miles and direction from nearest town or post office* 30 miles from Lindrith, New Mexico			11. Sec., T., R., M., or Blk. and Survey or Area Section 4, T-26-N, R-4-W	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 935'		16. No. of Acres in lease	12. County or Parish Rio Arriba	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 750'		19. Proposed Depth 7600'	13. State NM	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7136' GR		17. Spacing Unit dedicated to this well 322.24 E/2	20. BLM/BIA Bond No. on file NMB 000 213 National Bond on file	
22. Approximate date work will start*		23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Richard Corcoran</i>	Name (Printed/Typed) Richard Corcoran	Date 1-20-06
Title Land Manager		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) AFM	Date 7/24/06
Title Office PFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

RECEIVED
OTC FARMINGTON NM
JUN 24 PM 2 09

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039- 29771	² Pool Code 72319/71599	³ Pool Name Blanco Mesaverde/Basin Dakota
⁴ Property Code 33455	⁵ Property Name JICARILLA 102	⁶ Well Number 9M
⁷ OGRID No. 222374	⁸ Operator Name CDX RIO, LLC.	⁹ Elevation 7136'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26-N	4-W		935	SOUTH	2225	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres MV - E/322.24 DK - E/322.24				¹³ Joint or Infill Y	¹⁴ Consolidation Code		¹⁵ Order No. NSL-5293-A		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

LOT 4	LOT 3	LOT 2	LOT 1
			FD 3 1/4" BC 1972 BLM
			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			<i>Richard Corcoran</i> Signature
			Richard Corcoran Printed Name
			Land Manager rich.corcoran@cdxgas.com Title and E-mail Address
			1-20-06 Date
			18 SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			SEPTEMBER 12, 2005 Date of Survey
			Signature and Seal of Registered Surveyor: <i>John A. Vukovich</i>
			14831 Certificate Number
LAT: 36°30'38.5" N. (NAD 83) LONG: 107°15'17.8" W. (NAD 83)			2225'
N 89-31-09 W 5204.29' (C)			935'
CALC'D COR. BY DBL PORP.			CALC'D COR. BY DBL PORP.

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039- <u>29771</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CDX RIO, LLC		6. State Oil & Gas Lease No. Jicarilla 102
3. Address of Operator 2010 Afton Place, Farmington, New Mexico 87401		7. Lease Name or Unit Agreement Name Jicarilla 102
4. Well Location Unit Letter <u>O</u> : <u>935'</u> feet from the <u>South</u> line and <u>2225'</u> feet from the <u>East</u> line Section <u>4</u> Township <u>26N</u> Range <u>4W</u> NMPM Rio Arriba County		8. Well Number <u>9M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7203' GR</u>		9. OGRID Number <u>222374</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type <u>New Drill</u> Depth to Groundwater <u>< 100'</u> Distance from nearest fresh water well <u>< 1000'</u> Distance from nearest surface water <u>< 1000'</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New Drill Pit Sundry

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CDX RIO, LLC requests approval to construct a drilling pit in accordance with CDX RIO, LLC General Construction Plan submitted August, 2004. The pit will be a lined as per the general plan. The pit will be closed within 180 days from completion of project as per General Closure Plan submitted August, 2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nancy Oltmanns TITLE Regulatory Consultant DATE 12/22/05

Type or print name Nancy Oltmanns E-mail address: nancy.oltmanns@cdxgas.com Telephone No. (505) 326-3003

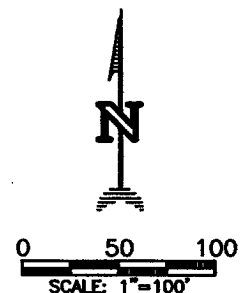
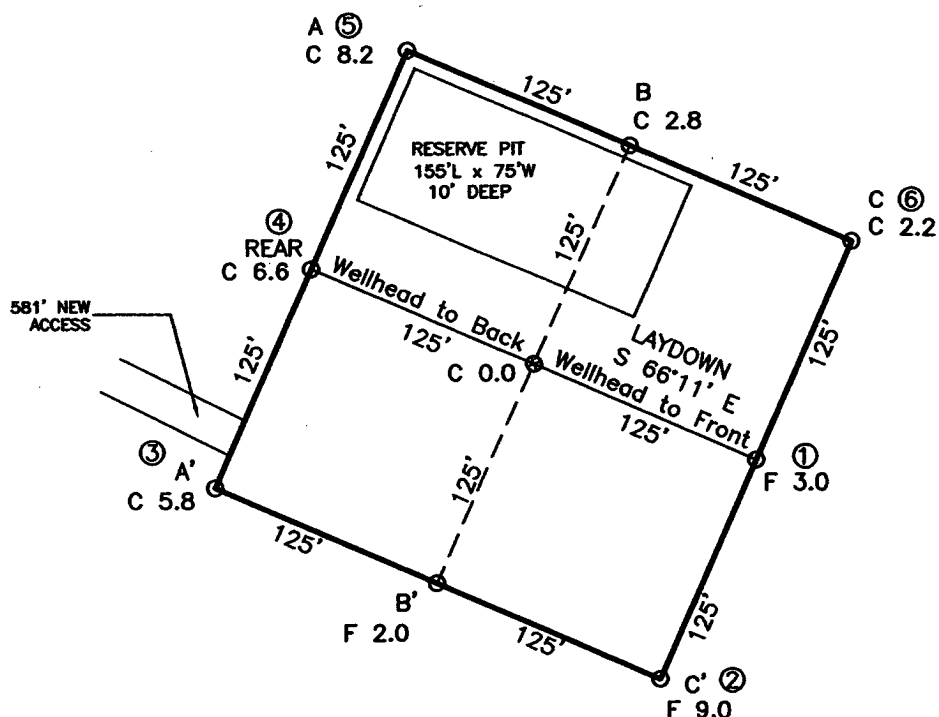
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUL 26 2006

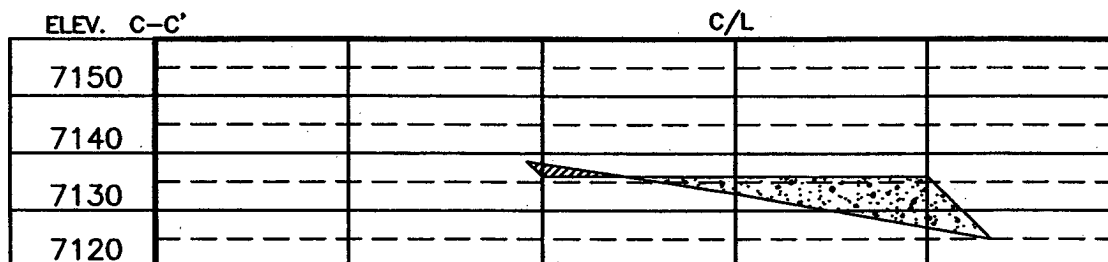
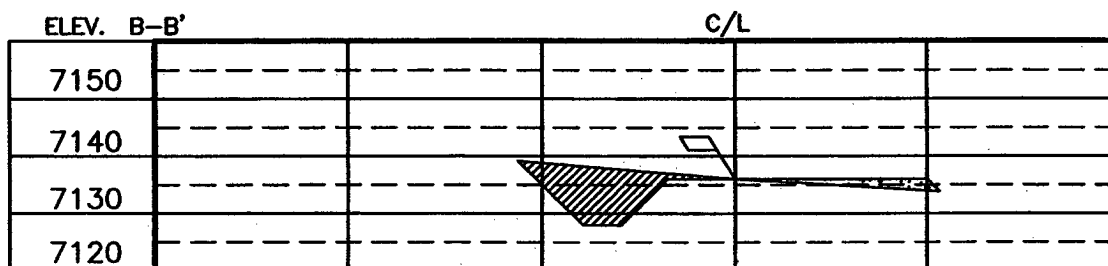
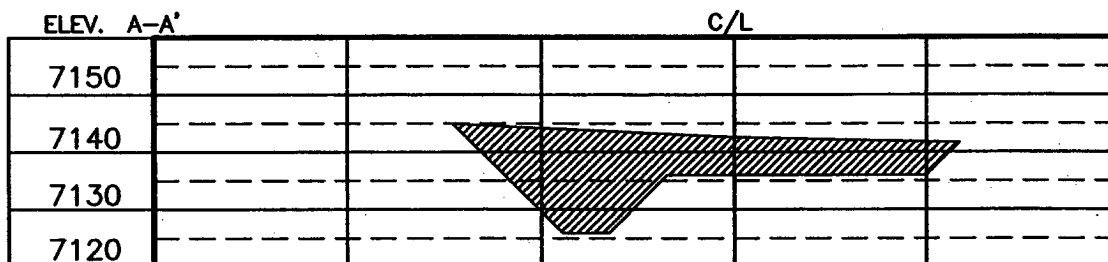
Conditions of Approval (if any):

CDX RIO, LLC
 JICARILLA 102 No. 9M, 935 FSL 2225 FEL
 SECTION 4, T26N, R4W, N.M.P.M., RIO ARriba COUNTY, N. M.
 GROUND ELEVATION: 7136', DATE: SEPTEMBER 14, 2005

LAT. = 36°30'38.5" N.
 LONG. = 107°15'17.8" W
 NAD 83



NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15068 • Farmington, NM 87401
 Phone (505) 326-1772 • Fax (505) 326-6019
 NEW MEXICO L.S. No. 14831



DATE: 10/10/05
 DRAWN BY: A.G.
 ROW#: CDXGAS079

Jicarilla 102 9M
General Drilling Plan
CDX Rio, LLC
Rio Arriba County, New Mexico

1. LOCATION:

935' FSL & 2225' FEL, Section 4, T26N, R4W
Rio Arriba County, New Mexico
UGL: 7136' Estimated KB: 7148'

Field: Blanco Mesa Verde and Basin Dakota
Surface: Jicarilla Contract #102
Minerals: Jicarilla Contract #102

2. SURFACE FORMATION – SAN JOSE, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS (TVD):

Formation Tops	Top MD (KB)	Top Subsea (KB)	Rock Type	Comments
Ojo Alamo Sandstone	3048	4100	Sandstone	Possible Differential Sticking, Gas, Water
Kirtland Formation	3473	3675	Shale	
Fruitland Formation	3792	3356	Coal, Shale, Sandstone	Possible Lost Circulation Zone, Gas, Water
Pictured Cliffs Sandstone	3927	3221	Sandstone	Possible Lost Circulation Zone, Gas, Water
Lewis Shale	4041	3107	Shale	Sloughing Shale
Huerfano Bentonite Bed	4377	2771	Shale	
Chacra Interval	4841	2307	Siltstone	Gas, Water
Mesaverde Formation (MVRD)	5582	1566	Coal, Sandstone, Shale	Possible Lost Circulation, Gas, Water
Cliff House Sandstone (MVRD)	5582	1566	Sandstone	Possible Lost Circulation, Gas, Water
Menefee Member (MVRD)	5684	1464	Coal, Sandstone, Shale	Possible Lost Circulation, Gas, Water
Point Lookout Sandstone(MVRD)	6034	1114	Sandstone	Possible Lost Circulation, Gas, Water
Mancos Shale	6196	952	Shale	Sloughing Shale
Gallup Formation (GLLP)	7244	-96	Siltstone, Shale	Gas, Oil
Greenhorn Limestone	7995	-847	Limestone	Gas, Oil
Graneros Shale	8009	-861	Shale	Gas, Oil, Water
Dakota Formation (DKOT)	8048	-900	Sandstone, Shale, Coal	Gas, Oil, Water
Two Wells Sandstone (DKOT)	8048	-900	Sandstone	Gas, Oil, Water
Paguate Sandstone (DKOT)	8163	-1015	Sandstone	Gas, Oil, Water
Upper Cubero Sandstone(DKOT)	8192	-1044	Sandstone	Gas, Oil, Water
Main Body (DKOT)	8228	-1080	Shale, Sandstone	Gas, Oil, Water
Lower Cubero (DKOT)	8274	-1126	Shale, Sandstone	Gas, Oil, Water
Burro Canyon (DKOT)	8304	-1156	Sandstone	Gas, Water - TD immediately below L. Cubero.
Morrison Formation			Shale, Sandstone	On-site pick When black/brown cuttings start.
Proposed TD	8297	-1149		Avoid wet Burro Canyon.

1 

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

3. **PRESSURE CONTROL EQUIPMENT:**

BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing, but not to exceed 1,000 psi. See attachments for BOP and choke manifold diagrams.

Production Hole BOP Requirements and Test Plan

11" – 2,000 psi single ram (blind)

11" – 2,000 psi single ram (pipe)

Test as follows:

- | | | |
|------------------------------|------------------|---------------|
| a) Pipe rams: | 1,000 psi (High) | 250 psi (low) |
| b) Choke manifold and lines: | 1,000 psi (High) | 250 psi (low) |

All ram type preventers and related equipment will be hydraulically tested at nipple-up. They will also be retested in either of the following events:

- A pressure seal is broken.
- 30 days have elapsed since the last successful test of the equipment.

Furthermore, BOP's will be checked daily as to mechanical operating condition. All ram type preventers will have hand wheels, which will be operative and accessible at the time the preventers are installed. See attached Exhibit for details on the BOP equipment.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock (upper and lower)
- b) Full opening manually operated safety valves in the full open position, capable of fitting all drill stem connections.

4. CASING AND CEMENTING DESIGN:

Casing Program:

<u>Hole Size</u>	<u>Depth</u>	<u>Casing Size</u>
12 1/4"	250'	9 5/8"
8 3/4"	4277' +/- Lewis seat	7"
6 1/4"	8297'	4 1/2"

Csg Size	Casing Type	Top (MD)	Bottom (MD)	Wt. (lb./ft)	Grade	Thread	Condition
9-5/8"	Surface	0'	250'	36.0	J55	STC	New
7"	Intermediate	0'	4277' +/-	23.0	N80	LTC	New
4 1/2"	Prod Liner	4157'	8297'	11.6	N80	LTC	New

Casing Data				Collapse (psi)	Burst (psi)	Min. Tensile (Lbs.)
OD	Wt/Ft	Grade	Thread			
9-5/8"	36.0 lbs.	J55	STC	2,020	3,520	394,000
7"	23.0 lbs.	N80	LTC	3,830	6,340	442,000
4 1/2"	11.6 lbs.	N80	LTC	6,350	7,780	223,000

MINIMUM CASING DESIGN FACTORS:

COLLAPSE: 1.125
 BURST: 1.00
 TENSION: 1.80

Area Fracture Gradient Range: 0.7 – 0.8 psi/foot
 Maximum anticipated reservoir pressure: 2,500 psi
 Maximum anticipated mud weight: 9.0 ppg
 Maximum surface treating pressure: 3,500 - 3,750 psi

3 

Float Equipment:

Surface Casing: Guide shoe on bottom and 3 centralizers on the bottom 3 joints.

Intermediate Casing: Float shoe on bottom joint and a float collar one joint up from float shoe. One centralizer 10 ft above float shoe and nine centralizers spaced every joint above the float collar. Stage tool above the Kirtland formation. One centralizer below stage tool and one centralizer above stage tool.

Production Casing: 4 1/2" cement nosed guide shoe and a float collar on top of bottom joint with centralizers over potential hydrocarbon bearing zones.

Cementing Program:

9-5/8" Surface casing: 250'

165 sxs Type III cement with 2% CaCl₂, 1/4#/sx celloflake. 100% excess to circulate cement to surface. WOC 12 hrs.

Slurry weight: 15.2 ppg
Slurry yield: 1.27 ft³/sack

Volume basis:	40' of 9-5/8" shoe joint	17.4 cu ft
	250' of 12-1/4" x 9-5/8" annulus	96.1 cu ft
	100% excess (annulus)	96.1 cu ft
	Total	209.6 cu ft

Note:

1. Design top of cement is the surface.
2. Have available 100 sx Type III cement with 2% CaCl₂ for top out purposes.

7" Intermediate Casing: 4277'

1st Stage: 146 sacks of Type III cement: 4277' - 3373' (904')

Slurry weight: 14.5 ppg Annular Vol = 135.9 cf + 68.0 cf (50% Access)
Slurry yield: 1.4 ft³/sack = 203.9 cf

2nd Stage: (Stage tool at 3373' +/-): 393 sacks of Premium Lite FM

Slurry weight: 12.4 ppg Volume = 754.7 cf
Slurry yield: 1.92 ft³/sack

<u>Volume Basis:</u>	40' of 7" shoe joint	8.8 cu ft
	4027' of 7" x 8 3/4" annulus	<u>605.4</u> cu ft
	250' of 7" x 9 5/8" csg	41.7 cu ft
	<u>50% excess (annulus)</u>	<u>302.7</u> cu ft
	Total	958.6 cu ft

Note:

1. Design top of cement is surface.
2. Actual cement volumes to be based on caliper log plus 30%.

4 1/2" Production casing: Air Drilled Hole 4277' – 8297' (4020')

Stage 1: 260 sacks of Premium Lite High Strength FM out guide shoe.

Slurry weight: 12.3 ppg
Slurry yield: 2.13 ft³/sack

Volume basis:	40' of 4 1/2" shoe joint	3.5 cu ft
	4020' of 4 1/2 " x 6 1/4" hole	<u>412.5</u> cu ft
	120' of 4 1/2" x 7" casing	13.3 cu ft
	<u>30% excess (annulus)</u>	<u>123.8</u> cu ft
	Total	553.1 cu ft

Note:

1. Design top of cement is 4157' +/- ft. or 120 ft. into 7" intermediate casing.
2. Actual cement volumes to be based on caliper log plus 30%.

5. MUD PROGRAM:

The surface hole will be drilled with spud mud. Gel and polymer sweeps will be used from surface to 250 feet as necessary to keep hole clean.

The intermediate hole will be drilled with water till mud up at about 2300 ft. From 2300' to 4277', intermediate casing depth, will be drilled with LSND mud. Anticipated mud weight ranges from 8.5 – 9.0 ppg. Mud weight will be increased as required to maintain hole stability and control gas influx.

The production hole will be drilled with air or air/mist.

Sufficient mud materials to maintain stable wellbore conditions (for either well control or lost circulation scenarios) will be maintained at the well site.

No chrome-based additives will be used in the mud system.

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6. EVALUATION PROGRAM:

Mud logger: None Planned

Testing: No DST is planned

Coring: None Planned

Electric logs:

Intermediate Hole: Non Planned


Production Hole: TMD-L or Open Hole Platform Express

7. ABNORMAL PRESSURE AND TEMPERATURE:

H ₂ S	None
Coal	Fruitland
Minerals	None
Water	None
Static BHT	175° F
Lost Circulation	Possible
Hole Deviation	None
Abnormal Pressures	None
Unusual Drilling Problems	None

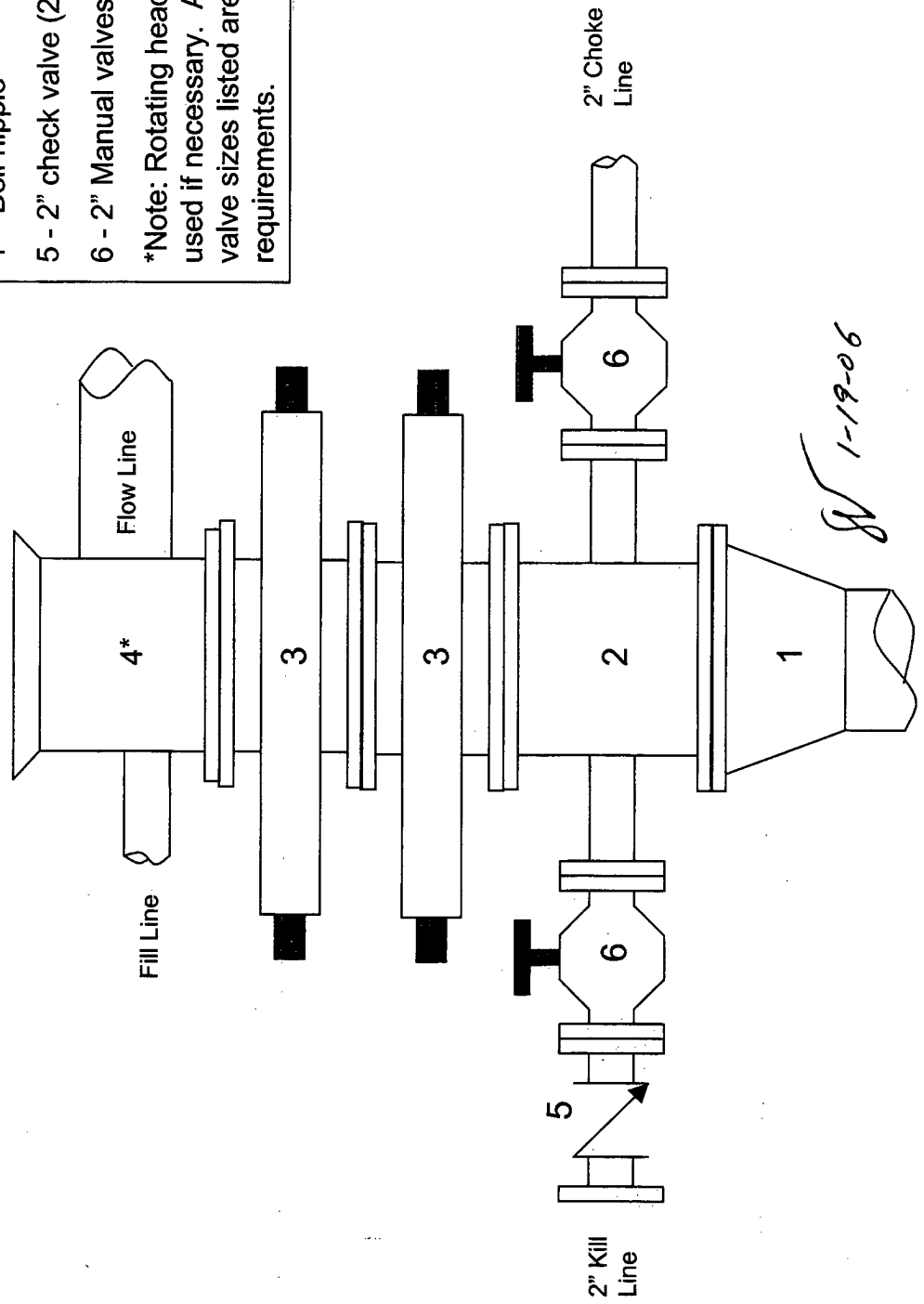
8. ANTICIPATED STARTING DATE: June 1, 2006

Anticipated duration: 16 days

6 

Minimum requirements

***Note:** Rotating head may also be used if necessary. Also, all line and valve sizes listed are minimum requirements.



88-19-06

Jicarilla 102 No. 9M

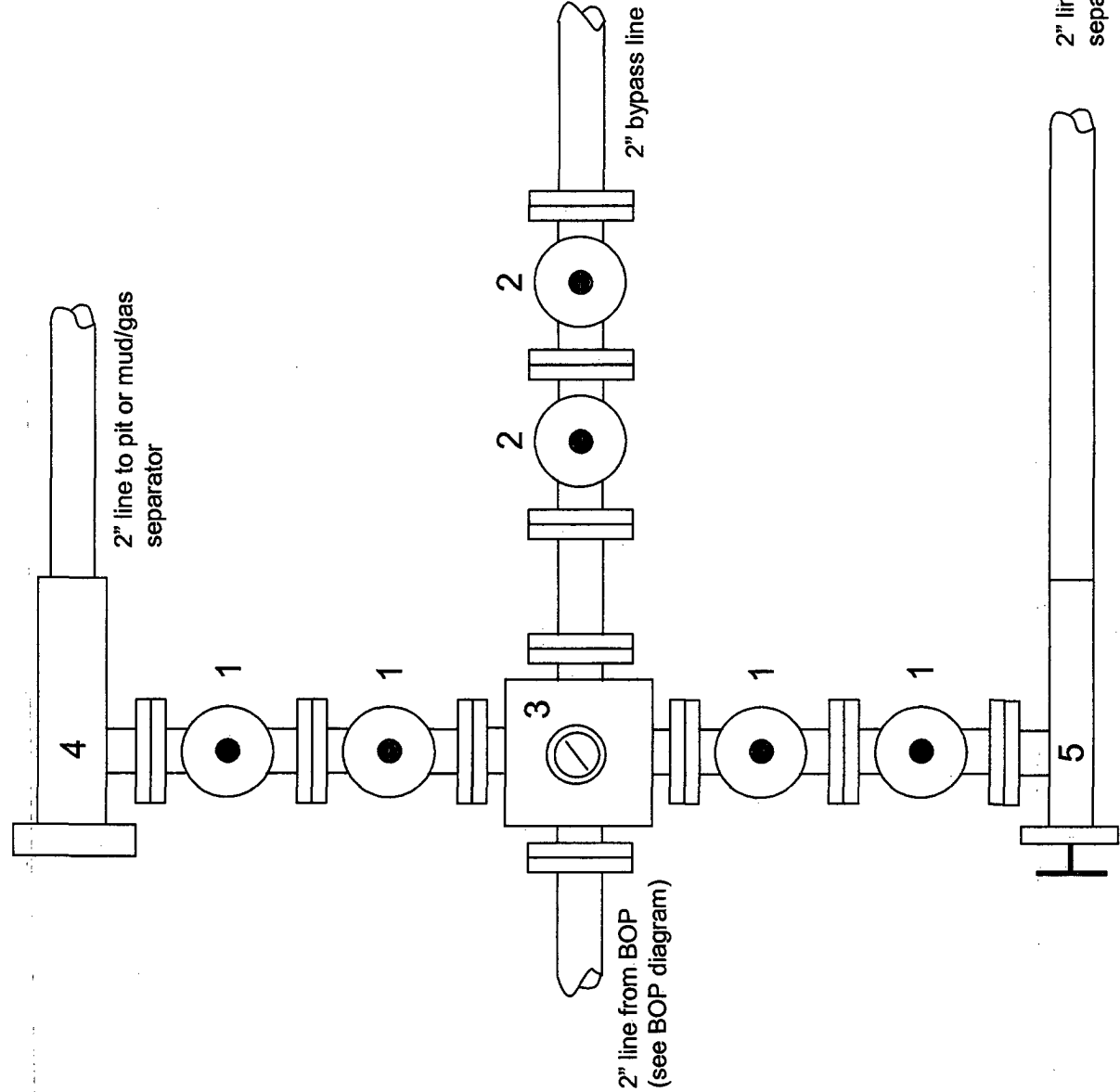
2000 psi Choke Manifold

Minimum requirements

Components

- 1 – 2" Valve (2M)
- 2 – 2" Valve (2M)
- 3 – Mud cross with gauge (2M) flanged below the gauge.
- 4 – Replaceable beam choke (2M)
- 5 – Adjustable needle choke (2M)

Note: All line and valve sizes listed are minimum requirements.



JS 1-19-06