

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-07792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. <i>Federal Lease SF079341</i>	
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT	
8. Well Number	27
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator PO BOX 4289
Farmington, NM 87499

4. Well Location
Unit Letter M : 1090 feet from the SOUTH line and 890 feet from the WEST line
Section 20 Township 30N Range 5W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Perforations are:
Blanco Mesaverde 5162'- 5648'
Basin Dakota 7774'-7820'

Allocation as per attached.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order R-10771 interest owners were not notified.



DHC 2353AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 07/07/2006

Type or print name Juanita Farrell
For State Use Only

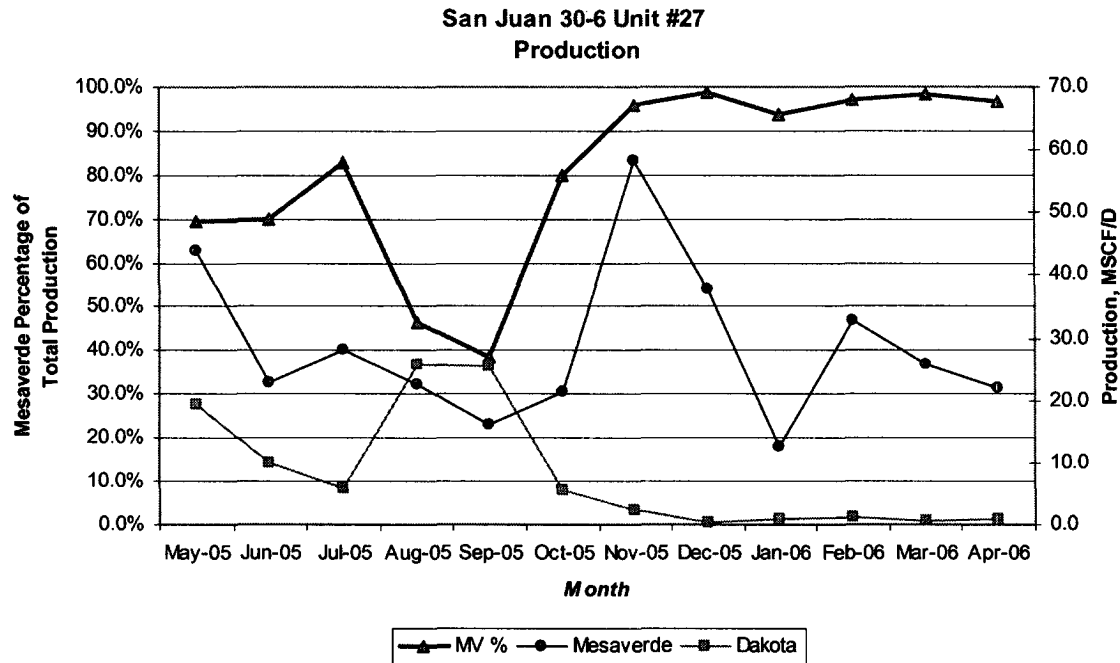
E-mail address: juanita.r.farrell@conocophillips Telephone No. (505)326-9597

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 12 2006
Conditions of Approval (if any):

Allocation for the SAN JUAN 30-5 27 (API 300390779200)

The SAN JUAN 30-5 27 is a Mesaverde/Dakota infill well located in the SW quarter of Section 20-T30N-R5W, Rio Arriba County, NM. This well will be work on and completed as DHC in July 2006, and expected to be ready for first delivery in August 2006.

Based on the current production performance:



Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	74%
	Dakota	26%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Here is the allocation performance over the last year.

	Total Well	Dakota	Days	Dakota	Mesaverd	Days	Mesaverd	MV
<u>Month</u>	<u>Production</u>	<u>Production</u>	<u>Produced</u>	<u>Daily</u>	<u>Production</u>	<u>Produced</u>	<u>Daily</u>	<u>%</u>
May-05	891.3	230.1	30.	19.4	661.2	31.	43.8	69.3%
Jun-05	892.3	230.4	31.	10.0	661.9	30.	22.9	69.7%
Jul-05	893.3	230.6	30.	5.7	662.8	31.	28.1	83.1%
Aug-05	894.8	231.4	24.	25.8	663.5	31.	22.5	46.6%
Sep-05	896.1	232.2	31.	25.6	664.0	30.	16.1	38.6%
Oct-05	896.9	232.3	28.	5.5	664.6	31.	21.5	79.7%
Nov-05	898.8	232.4	31.	2.5	666.4	30.	58.3	96.0%
Dec-05	899.9	232.4	30.	0.4	667.6	31.	37.8	99.0%
Jan-06	900.4	232.4	31.	0.8	667.9	31.	12.7	93.8%
Feb-06	901.3	232.4	30.	1.0	668.9	28.	32.8	96.9%
Mar-06	902.1	232.5	31.	0.5	669.7	31.	25.7	98.3%
Apr-06	902.8	232.5	31.	0.8	670.3	30.	21.9	96.6%

Thanks
David Peña
832-486-2328