

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-5 UNIT

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit #57F

9. API WELL NO.

30-039-29723

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 20, T29N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE), 1935' FSL & 2100' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/1/06

16. DATE T.D. REACHED

6/8/06

17. DATE COMPL. (Ready to prod.)

7/10/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6706' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8063'

21. PLUG, BACK T.D., MD & TVD

8061'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 7939' - 8030'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CB/L GR/CC/L

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	241'	13 1/2"	surface: 225 sx (263 cf)	15 bbls
7", J-55	20#	3976'	8 3/4"	surface: 680 sx (1766 cf)	120 bbls
4 1/2", N-80	11.6#	8063'	6-1/4"	TOC - 2850'; 462 sx (686 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7840'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota
7939' - 7958' @ 1 spf - 5 holes
7968' - 8030 @ 2 spf - 44 holes
total 49 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7939' - 8030'	420 gal 15% HCL, 2598 bbls slickwater w/40800#
	20/40 TLC sand &

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/10/06	1	1/2"	→		33 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
FTP - 200#	SICP - 520#	→	0	802 MCFD	46 BWPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 2150AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Chugh

TITLE

Sr. Regulatory Specialist

DATE

7/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

7-24-2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2874'	3029'	White, cr-gr ss.	Ojo Alamo	2874'	
Kirtland	3029'	3377'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3029'	
Fruitland	3377'	3655'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3377'	
Pictured Cliffs	3655'	4642'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3655'	
Chacra	4642'	5506'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4642'	
Mesa Verde	5506'	5546'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5506'	
Menefee	5546'	5831'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5546'	
Point Lookout	5831'	7092'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5831'	
Gallup	7092'	7799'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7092'	
Greenhorn	7799'	7966'	Highly calc gry sh w/thin lmst.	Greenhorn	7799'	
Graneros	7966'	6581'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6515'	
CBRO	6581'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	CBRO	7966'	