

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF077875		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO Energy Inc.			7. Unit or GA Agreement Name and No. 2006 JUL 24 PM 7 11		
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM			8. Lease Name and Well No. DEPT IN GAS COM A #1G		
3a. Phone No. (include area code) 505-324-1090 070			9. API Well No. 30-045-33445		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2140' FNL + 1430' FNL Sec 7-T27N-R10W			10. Field and Pool, or Exploratory BASIN DAKOTA		
At top prod. interval reported below			11. Sec., T., R., M., or Block and Survey or Area SEC 7-T27N-R10W		
At total depth 6755'			12. County or Parish SAN JUAN		
14. Date Spudded 2/4/06			13. State NM		
15. Date T.D. Reached 2/14/06			17. Elevations (DF, RKB, RT, GL)* 5816'		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5-27-06					
18. Total Depth: MD TVD 6755'			20. Depth Bridge Plug Set: MD TVD		
19. Plug Back T.D.: MD TVD 6385'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/TLD/CNL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		829'		550		0	0
7-7/8"	5-1/2"	15.5#		6454'		850		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6223'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) DAKOTA	6062'	6313'	6062'-6313'	0.34"	19
B)					
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6062' - 6313'	A. w/1250 gals 15% NEFE HCl acid. Frac'd w/102,873 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 200,660# sd.

28. Production - Interval A

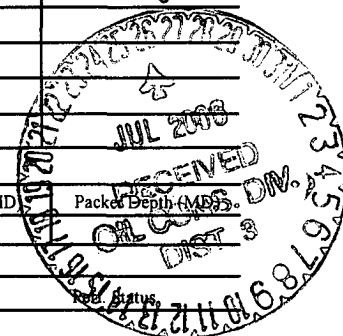
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
		3	→	1	160	13			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	190	630	→	8	1280	104		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMSF077875



ACCEPTED FOR RECORD

JUL 25 2006

FARMINGTON FIELD OFFICE

BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1133
				PICTURED CLIFFS SS	1627
				LEWIS SHALE	1786
				CHACRA SS	2540
				CLIFFHOUSE SS	3173
				MENEFEE	3294
				POINT LOOKOUT SS	3951
				MANCOS SHALE	4322
				GALLUP SS	5172
				GREENHORN LS	5970
				GRANEROS SHALE	6031
				1ST DAKOTA SS	6058
				BURRO CANYON SS	6291
				MORRISON FM	6330

32. Additional remarks (include plugging procedure):

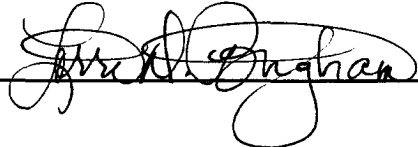
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/13/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.