Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
Office District I	Energy, Minerals and	i Natura	l Resources	CHIEVA ABINIO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	2552
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			<b>30-045-3</b> : 5. Indicate Type of I.	
District III	1220 South S			· · · <u> </u>	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87:	505	STATE	FEE .
1220 S. St. Francis Dr., Santa Fe, NM 87505				<ol> <li>State Oil &amp; Gas L NMSF077383</li> </ol>	ease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS OF DSALS TO DRILL OR TO DE CATION FOR PERMIT" (FOR		DI 110 DAOK TO A	7. Lease Name or Ut FEDERAL GAS COM	
1. Type of Well:		É	ON CONTRACTOR OF THE PARTY OF T	8. Well Number	
Oil Well Gas Well X	Other		77	#1F	
2. Name of Operator		1	JUL 2006	9:0GRID Number	
XTO Energy Inc.	- <u></u>	<u></u> [ <u>C</u>	PECENED	16706	
Address of Operator     2700 Farmington Ave., Bldc     Well Location		ľ	OIL COME. DI	10. Pool name or W	1
2700 Farmington Ave., Bldc	K. Ste 1 Farmingt	on, MM	87401 (1) (1)	BASIN DAKOTA/OTE	80 CHACRA
4. Well Location		1/3	ى مالان مىرام كى	<b></b>	
Unit Letter <u>H</u> :	1715 feet from the _	NORI	H (Line and)	720 feet from	the <b>EAST</b> line
Section 28	Township 2	281N R	lange 10W	NMPM	County SAN JUAN
	11. Elevation (Show w			c.)	
	<del></del>	6043	o' GR	Far San Should share	
Pit or Below-grade Tank Application		C l	makan mali Dia		
Pit type Depth to Groundwater					
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Construction	on Material	
NOTICE OF INT		Ì	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	'	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		· • · · · · · · · · · · · · · · · · · ·
OTHER: DOWNHOLE COMMINGLE		X	OTHER:		
13. Describe proposed or completed	d operations. (Clearly state	e all nert	inent details, and give	e pertinent dates, inclu	ding estimated date
of starting any proposed work). or recompletion.					
XTO Energy rqsts approval	to downhole comming	le nmd	uction from the F	Ragin Dakota (71599	?) and Otero Chacra
(82329) upon completion.					
Basin. Allocations are b			,		
BASIN DAKOTA	Oil: 100%	Water		Gas: 86%	
OTERO CHACRA	Oil: 0%	Water	: 0%	Gas: 14%	
Owners are common in both	pools, therefore not	tice wa	s unnecesary. Th	ne BLM has been not	ified of our
intent via submission of	Form 3160-5. DHC wi	ll offe	r economical meth	nods of production	while protecting
against reservoir damage,	waste of reserves &	violat	ion of correlativ	ve rights.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE SIGNATURE	Melan	guidennes TITI		OMPLIANCE TECH	
				egulatory@xtoenerg	• • • • • • • • • • • • • • • • • • • •
Type or print name LORRI D. BING	HAM				one No. 505-324-1090
For State Use Only	L11/-1				A1 a
APPROVED BY		TITI	PERFORM ON & GAS	INSPECTOR, DIST. FBA	ATE JUL 1 3 2005
Conditions of Approval, if any:	10 10				