District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Storeu A LS HA API#: 3	2 - 25 72//2/ 0	25 m27N m 11(a)		
	Longitude	NAD: 1927 ☐ 1983 ☐		
Surface Owner: Federal State Private Indian		(1011)		
<u>Pit</u>	Below-grade tank	DEC 2005		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not,	, explain why not. COMS. DIM		
Liner type: Synthetic Thickness mil Clay		TO UIST 3 S		
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) 5 t 5 7		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
ingii water elevation of ground water.	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)		
water source, or less than 1000 feet from all other water sources.)		(Paran)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
,,,,,,	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks (2) Indica	te disposal location: (check the onsite how if		
your are burying in place) onsite \(\sigma \) offsite \(\sigma \) If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y		Tt. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	1		
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date:				
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval:		ስፖድ 4 2		
Printed Name/Title	Signature Brandon Pauell	DEC 1 9 2005		
· ·				

1			1	<u> </u>			
	PIT PERIM	ETER 🔌			F	<u>PIT PROFILE</u>	
	P.D. B.E. FORMER T.H BOTP' N S G B.F P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APP	= BELOW GRADE ROX; B = BELOW	RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ LAB S SAMPLE 10 AN De 6 TP 11 BTE BOTH	VM ULTS FIELD MEADSPACE PID (PPM) 4/90 AMPLES ALYSIS THE H(80\58) 1442 ((80\58) 1		APPLICNBU	
	TRAVEL NOTES: CALLOUT: 7/9/02 - MORN. ONSITE: 7/9/02 - AFTER.						



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-11-02
Laboratory Number:	23266	Date Sampled:	07-09-02
Chain of Custody No:	9092	Date Received:	07-10-02
Sample Matrix:	Soil	Date Extracted:	07-10-02
Preservative:	Cool	Date Analyzed:	07-11-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	14.9	0.2
Diesel Range (C10 - C28)	22.6	0.1
Total Petroleum Hydrocarbons	37.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey A LS #1A Dehydrator/Separator Pit Gra

Grab Sample.

Analyst

Review



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-11-02
Laboratory Number:	23266	Date Sampled:	07-09-02
Chain of Custody:	9092	Date Received:	07-10-02
Sample Matrix:	Soil	Date Analyzed:	07-11-02
Preservative:	Cool	Date Extracted:	07-10-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	18.0	1.7
Ethylbenzene	9.2	1.5
p,m-Xylene	63.0	2.2
o-Xylene	42.6	1.0
Total BTEX	133	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Analyst

Storey A LS #1A Dehydrator/Separator Pit Grab Sample.

Rev