District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For downstream facilities, submit to Santa Fe office

Date: FEB 2 8 2006

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: SCHWERDTFEGER A LS #7 API#: 30-045- 06945 U/L or Qtr/Qtr P Sec 31 T 28N R 8W Longitude 107.71603 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🖂 County: SAN JUAN Latitude 36.61306 <u>Pit</u> Below-grade tank Type: Drilling Production Disposal BLOW Volume: Workover ☐ Emergency ☐ Construction materia Lined Unlined 🖂 Liner type: Synthetic Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface Attach soil sample results and a diagram of sample locations and excavations. FT. N33E FROM WELL HEAD. Additional Comments: PIT LOCATED APPROXIMATELY 63 PIT EXCAVATION: WIDTH N/Aft., LENGTH N/A ft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: | N/A Mの1.3 BEDROCK BOTTOM I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \), or an alternative OCD-approved plan \(\subseteq \). 11/17/05 Date: Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 63

Signature /

DAA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2'	Date Reported:	11-17-05
Laboratory Number:	35026	Date Sampled:	11-16-05
Chain of Custody No:	14497	Date Received:	11-16-05
Sample Matrix:	Soil	Date Extracted:	11-17-05
Preservative:	Cool	Date Analyzed:	11-17-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	6,730	0.2
Diesel Range (C10 - C28)	339	0.1
Total Petroleum Hydrocarbons	7,070	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A LS #7 Blow Pit Grab Sample.

Analyst C. G.

Review Masters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2'	Date Reported:	11-17-05
Laboratory Number:	35026	Date Sampled:	11-16-05
Chain of Custody:	14497	Date Received:	11-16-05
Sample Matrix:	Soil	Date Analyzed:	11-17-05
Preservative:	Cool	Date Extracted:	11-17-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Det. Concentration Limit (ug/Kg) (ug/Kg)		
Benzene	691	1.8	
Toluene	2,920	1.7	
Ethylbenzene	2,240	1.5	
p,m-Xylene	15,630	2.2	
o-Xylene	6,660	1.0	
Total BTEX	28.140		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A LS #7 Blow Pit Grab Sample.

Analyst P. Cyc.

/ Mintenem Walders
Review



Chloride

Project #: 94034-010 Blagg / BP Client: 11-17-05 1 @ 2' Date Reported: Sample ID: 35026 Date Sampled: 11-16-05 Lab ID#: Date Received: 11-16-05 Soil Sample Matrix: Cool Date Analyzed: 11-17-05 Preservative: Cool and Intact Chain of Custody: 14497 Condition:

Parameter

Concentration (mg/Kg)

Total Chloride

12.8

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schwerdtfeger A LS #7 Blow Pit Grab Sample.

/ Mistur Walters
Analyst

Review