1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No [ Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀 (505)-326-9200 BP AMERICA PROD. CO. Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Sec 35 T 28N R 9W Facility or well name: STOREY C LS #10 API#: 30-045- 06962 U/L or Qtr/Qtr N Longitude 107.76129 County: SAN JUAN Latitude 36.61417 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Pit Below-grade tank Type: Drilling | Production | Disposal | SEPARATOR Volume: Workover ☐ Emergency ☐ Construction materia Double-walled, with leak of Lined Unlined Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. Attach soil sample results and a diagram of sample locations and excavations. 33 **FT. N32E** Additional Comments: PIT LOCATED APPROXIMATELY FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/A ft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: N/A I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit of helpy has been/will be constructed or closed according to NMOCD guidelines \( \sigma, \) a general permit \( \sigma, \) or an alternative OCD-approved plan \( \sigma. \) 11/29/05 Date **Jeff Blagg – P.E. # 11607** Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. CEPUTY OIL & GAS INSPECTOR, DIST. (3) FEB 2 8 2006 Approval:

ONSITE: 11

TRAVEL NOTES: CALLOUT:

revised: 09/04/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-29-05
Laboratory Number:	35271	Date Sampled:	11-28-05
Chain of Custody No:	15157	Date Received:	11-28-05
Sample Matrix:	Soil	Date Extracted:	11-28-05
Preservative:	Cool	Date Analyzed:	11-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey C LS 10

Separator Pit.

Analyst

Mister Maller Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-29-05
Laboratory Number:	35271	Date Sampled:	11-28-05
Chain of Custody:	15157	Date Received:	11-28-05
Sample Matrix:	Soil	Date Analyzed:	11-29-05
Preservative:	Cool	Date Extracted:	11-28-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	13.5	1.7
Ethylbenzene	37.0	1.5
p,m-Xylene	29.6	2.2
o-Xylene	3.4	1.0
Total BTEX	83.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey C LS 10 Separator Pit.

Analyst Present

Mothern Walter Review



#### Chloride

Client:	Bla <b>gg / BP</b>	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-29-05
Lab ID#:	35 <b>271</b>	Date Sampled:	11-28 <b>-</b> 05
Sample Matrix:	Soil	Date Received:	11-28-05
Preservative:	Cool	Date Analyzed:	11-28 <b>-</b> 05
Condition:	Cool and Intact	Chain of Custody:	15157

Parame r Concentration (mg/Kg)

Total Chibride

183

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Storey C LS 10 Separator Pit.

Analyst Musters

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865