District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004 illing and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-mai	il address:	
Address: 200 ENERGY COURT, FARMINGTON.		ii auu css.	
Facility or well name: STOREY LS #3	API#: 30-045- 07094 U/L or Qtr/Q	otr M Sec 26 T 28N R	8W
County: SAN JUAN Latitude 36.62799 Longitude 10		wner Federal State Private I	
Zando Zando	1/10. 1/2/ 🗀 1/00 🖸 54.4400 ()		
Pit	Below-grade tank		
Type: Drilling Production Disposal DEHYDRATOR	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined 🗌 Unlined 🛛	Double-walled, with leak of tection? Yes 11 If no	explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0	
mgn water elevation of ground water.)	100 feet or more	(0 points)	
Wallbard and the control of the cont	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
water source, or less than 1000 rect from an other water sources.)	Long there 200 fort	(20 :	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) (0 points)	
		(o points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite	box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken inc	cluding
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes If yes, show depth below ground surface	ft. and attach sample results	. (5)
Attach soil sample results and a diagram of sample locations and excavation			300
Additional Comments: PIT LOCATED APPROXIMATELY	y 90 FT. N36E FROM WE	LL HEAD, COLOR	TO THE PARTY OF TH
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FEB 200	
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C		plain)	6
Cubic yards: N/A		GE DENS D	/p -b.
BEDROCK BOTTOM			
BLUNCER BOTTOM		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	he above-described pit or below gra	de tank
has been/will be constructed or closed according to NMOCD guideline	s ⊠, a general permit □, or an alternative OCD-a	pproved plan \(\Bar{\omega}\).	
Date: 10/25/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:	- 1 - 1/1		
Printed Name/Title CEPUTY OIL & GAS INSPECTOR, DISI. & Si	gnature Ball Ball	Date: FEB 2.8	2006
G St	y y y y y		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	10-25-05
Laboratory Number:	34768	Date Sampled:	10-24-05
Chain of Custody No:	14486	Date Received:	10-24-05
Sample Matrix:	Soil	Date Extracted:	10-24-05
Preservative:	Cool	Date Analyzed:	10-25-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	694	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	694	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey LS #3 Dehydrator Pit Grab Sample.

(Mustine m) Colleis Analyst

Wary Bruce
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	1		
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	10-25-05
Laboratory Number:	34768	Date Sampled:	10-24-05
Chain of Custody:	14486	Date Received:	10-24-05
Sample Matrix:	Soil	Date Analyzed:	10-25-05
Preservative:	Cool	Date Extracted:	10-24-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Penzana	11 500	1.8	
Benzene Toluene	11,500 1,260	1.6 1.7	
Ethylbenzene	480	1.5	
p,m-Xylene	3,090	2.2	
o-Xylene	1,080	1.0	
Total BTEX	17,400		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
: •	1,4-difluorobenzene	98.0 %
1	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey LS #3 Dehydrator Pit.

Analyst Walter

May Bruce Review (