District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit	or below-grade tank  Closure of a pit or below-gra	ide tank 🔀			
Operator: BP America Production Company Telepho	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401	70				
Facility or well name: MCCUILEY LS#2 API#:	30045 07443 U/L or Qtr/Qtr 1	500 14 T > 841 P Q (1)			
1					
	Longitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal  State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover    Emergency	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If no	t, explain why not.			
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal		(217181073			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points) C 2005			
, , ,	No	( 0 points) ON ONE VED			
water source, or less than 1000 feet from all other water sources.)		E SUCCOMO DA			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points) (20 points) (20 points) (20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
infigured canals, citories, and persimina and optionistal watercoalses.	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)	1			
	Manning Deore (Total Tollies)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if			
your are burying in place) onsite $\square$ offsite $\square$ If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No $\square$	Yes If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava-	ations.				
Additional Comments:					
See Attached Documentation		<del></del>			
I hereby certify that the information above is true and complete to the bes					
has been/will be constructed or closed according to NMOCD guidelin	es 🔀, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .			
D 11/01 D005	4				
Date: 11/01/2005	ture Jeffly C. Sligg				
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.					
Approval: ENVIV ON A GAS INSPECTOR, DIST. OR	21011	DEC 1 9 2005			
Printed Name/Title	Signature Bloom Sall	Date:			

RO			NEERING	*	LOCATION NO: BOZOY	
CLIENT: BP	P.O. BOX	87, BLO 505) 632		, NM 874 <sup>,</sup> 	13 COCR NO: 10466	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						
LOCATION: NAME:	McCULLEY LS	WELL#:	2 TYPE	DEHY	DATE STARTED: 12-12-02	
QUAD/UNIT: L SEC	: 14 TWP: 28N RNG	: 9W PM: A	JM CNTY: SJ	ST: NM	DATE FINISHED: 12-12-02	
QTR/FOOTAGE: 185	'wn w'0001/200	SW CONTR	ACTOR: FLINT	- (CORNEU)	ENVIRONMENTAL JCB	
EXCAVATION AP	PROX. <u>/Z</u> FT. x	<u>12</u> FT.	x <u>S</u> FT	DEEP. CU	BIC YARDAGE:	
DISPOSAL FACILITY:	<i></i>	-n	REMEDIA	TION METHO	D: CLOSE AS IS	
LAND USE: RAN	GE - BLM	LEASE: A	ANM 042	208	FORMATION: PC/MV	
	<del></del>				N 20°E FROM WELLHEAD.	
· ·	~				PREACE WATER: >1000	
NMOCD RANKING SCORE	MMOCD TPH	CLOSURE STD: _	5000 pp			
SOIL AND EXCA	VATION DESCRIPT	ION:			READ. = <u>130°7</u> ppm GAS = <u>250</u> ppm <u>RF = 0.52</u>	
		<del></del>		1		
SOIL TYPE: SAND / S SOIL COLOR: L/	ILTY SAND / SILT / SILTY C	LAY CLAY /	GRAVEL / OTH	ER		
	HON COHESIVE / SLIGHTLY	COHESIVE CO	HESIVE HIGHLY	COHESIVE		
	ESIVE SOILS): LOOSE / FIRM					
	N PLASTIC / SLIGHTLY PLASTI YS & SILTS): (SOFT) FIRM / STI			HIGHLY PLASTIC		
MOISTURE: DRY / SLIGH	TLY MOIST MOIST WEL! SAT	URATED / SUPE			CLOSED	
DISCOLORATION/STAININ HC ODOR DETECTED: YE	IG OBSERVED: YES (NO )EXP S (NO )EXPLANATION -	LANATION -				
SAMPLE TYPE: GRAR C	OMPOSITE - # OF PTS	- 1/0-	111 - 1	+ L	- 1 0 Uses tackless	
ADDITIONAL COMMENTS:	40 Remove tonk	DUG TE	155 Steel 155 holes in	Pit both	stalled. USED backhoe om WSAMPle SPade.	
SCALE 5	ANCE TRUE GANCE TO		LD 418.1 CALC		DV UMOVIDE DE LO COLO COLO	
S	AMP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION READING CALC. (ppm)	
O FT						
N PIT PEF	RIMETER	_ <del></del>			PIT PROFILE	
	TANK		VM			
	) (C) N	SAMPLE	DING FIELD HEADSPACE			
<u>← 12 −</u>	(5'86)	10 6	(ppm) Q , O			
(D)		2@ 6' 3@6'	0.0 0.0			
	·3	4@6	0.0		1	
	iZ'	5@		4	<del>.</del>	
).	<i>i</i> 11			∃ ∧	IOT APPLICABLE	
( (a)	·   ],					
	1					
j		LAB S	AMPLES			
/To	PD	SAMPLE AN	NALYSIS TIME	<b>≟</b>		
V Well	(4,86)	20	75ED)	_		
D DIT DEDDESSION	T RELOW CRADE: R - RELOW					
T.H. = TEST HOLE; ~ = APPR	B. = BELOW GRADE; B = BELOW BOX.; T.B. = TANK BOTTOM				·	
TRAVEL NOTES: CALLOUT: 12/12/02 0800 ONSITE: 12/2/02 1005						



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6½'	Date Reported:	12-13-02
Laboratory Number:	24412	Date Sampled:	12-12-02
Chain of Custody No:	10466	Date Received:	12-12-02
Sample Matrix:	Soil	Date Extracted:	12-13-02
Preservative:	Cool	Date Analyzed:	12-13-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

911

Comments:

McCulley LS #2 - Dehy. II

Analyst

Mistere m Walters