<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

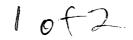
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	r below-grade tank ☐ Closure of a pit or below-grade			
- VTO ENERCY INC	(505) 224 1000			
Operator: XTO ENERGY INC. Address: 2700 FARMINGTON AVE BLDG. K. S	Telephone: (505)-324-1090 e-mai	l address:		
County: SAN JUAN Latitude 36.75737 Longitude 10'	API#: 30-045- 08776 U/L or Qtr/Q			
County: Latitude 30.73737 Longitude 10	NAD: 1927   1983   Surface Ov	vner Federal ☐ State ☒ Private ☐ Indian ☐		
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR	Volume:bblType ef fluid: //			
Workover  Emergency	Construction material			
Lined Unlined 🛛	Double-walled, with leak estection? Yes I If it	explain why not		
Liner type: Synthetic Thickness mil Clay		2		
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
inguion caiais, dicites, and persima and episinistal vacciocations,	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y				
Attach soil sample results and a diagram of sample locations and excavations		2575757572		
Additional Comments: PIT LOCATED APPROXIMATELY	210 FT. N68E FROM WE	LL HEAD. TO TO		
PIT EXCAVATION: WIDTH n/a ft., LENGTH	n/a ft., DEPTH n/a ft	WAD as		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		plain) PECEMES		
Cubic yards: n/a		E CONS DA W		
BEDROCK BOTTOM		CE DIST 9 VIV.		
		VA. OF		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Date: 08/23/04				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Marie Company	<b>t</b> o	<u> </u>		
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 43 Significant State of the Control o	enature Denry Far	MAR 27 2006		
Printed Name/TitleSignal Signal	gnature / / /	Date:		
	${\cal U}$			



*	1		NEERING	•	LOC	ATION NO:	CTO77
CLIENT: XTO	P.O. BOX	87, BLO 505) 632		, NM 874	13 cod	CR NO:	12776
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of							
LOCATION: NAME: STA			\ TYPE	<del></del>	DATE		3-19-04 3-19-04
QUAD/UNIT: F SEC: Z	1				<del></del>		7-17-09
QTR/FOOTAGE: / 450ん/	1490'W SF	<u>El~WCONTR</u>	ACTOR: KEC	co	SPEC	RONMENTAL IALIST:	JCB
EXCAVATION APPRO	X. <u>NA</u> FT. x	_∧A FT.	x <u> </u>	. DEEP. CU	BIC YARD	AGE:	0_
DISPOSAL FACILITY:	NA		REMEDIA	TION METHO	DD: _	CLOSE A	212
LAND USE: RANGE		LEASE:	415	TE	FORMAT	ION:	MV
FIELD NOTES & REMA	ARKS: PIT LOCA	ATED APPROX	IMATELY 2/	0 FT. <u>N</u>	168E	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >			>1000		JRFACE WAT	'ER:	<i>0</i> e
NMOCD RANKING SCORE:	O NMOCD TPH	CLOSURE STD:	5000 PF	РМ			
SOIL AND EXCAVAT	ON DESCRIPT	ION:		OVM CALIB.			PF - 0.52
001271110 27071111		10.1.		TIME: 100			8/19
SOIL TYPE: SAND SILTY S	SANDY SILT / SILTY (	CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: LIGHT	TAN						
COHESION (ALL OTHERS): NON CONSISTENCY (NON COHESIVE				COHESIVE			
PLASTICITY (CLAYS): NON PLAS				/ HIGHLY PLAST	'IC	(	
DENSITY (COHESIVE CLAYS & S							aser
MOISTURE: DRY SLIGHTLY MO DISCOLORATION/STAINING OBS	DIST MOIST / WET / SAT	FURATED / SUPE	R SATURATED	Swartin 4	,_c	closul	-lou/5
HC ODOR DETECTED YES (NO	EXPLANATION -		LENY 1-4-MA	,	-5		34.000 S
SAMPLE TYPE: GRAB COMPOS ADDITIONAL COMMENTS:	SITE - # OF PTS.	- <\(\gamma\)\(\sigma\)	50'x 4'D	U-N FARWE	Pix	hin Ta	· <del></del>
BEDROCK			( W/BAck			0,0-,-	
Bottom)							
SCALE GARAGE		1	LD 418.1 CALC			1	· · · · · · · · · · · · · · · · · · ·
SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT						ļ — — — — — — — — — — — — — — — — — — —	
N PIT PERIME	TER	1	1		PITF	ROFIL	F
	- I L- I \	0	VM			1(0::-	
	,	REA	DING				1
50		SAMPLE ID	FIELD HEADSPACE (ppm)				
<b>(</b>		1@ 7'	9,0 8,6	_	<b>-</b> <u></u>	- 50°	
		3@ 7'	0.0			50	
A /	(a)	4 @ 5 @		A			A
	50'	3 6		1"-9	١		A
	1			4	\		/ (
70	/			1			ノゟ
well (	/			_	-	7 /	
		LAB S	AMPLES			لل	
		SAMPLE AN	NALYSIS TIME			//	
		2 / //	7 UI-1		ANDST	INF	
]				<b>⊣</b> ~	アンプレンシャ	0/-/2	
P.D. = PIT DEPRESSION; B.G. = BE T.H. = TEST HOLE; ~ = APPROX.; T.							
TRAVEL NOTES: CALLO	UT: 8-19-04	୦୫୬୬	_ ONSITE: _	8-19-04	<i>'</i>	915	

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## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	2 @ 7'	Date Reported:	08-23-04
Laboratory Number:	30166	Date Sampled:	08-19 <b>-</b> 04
Chain of Custody No:	12776	Date Received:	08-19 <b>-</b> 04
Sample Matrix:	Soil	Date Extracted:	08-21-04
Preservative:	Cool	Date Analyzed:	08-22-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: State GC BG #1 Sep. Pit.

Analyst P. Oyerra

Review Minister Macter