District 1 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 U/L or Qtr/Qtr M Sec 16 T 30N R 9W Facility or well name: STATE COM A #2 API #: 30-045- 09440 Longitude 107.79086 County: SAN JUAN Latitude 36.80700 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🔲 State 🖾 Private 🗀 Indian 🗀 Pit Below-grade tank <u>Type:</u> Drilling ☐ Production ☐ Disposal ☑ PRODUCTION TANK Volume: Workover ☐ Emergency ☐ Construction materi Lined Unlined 🛛 Liner type: Synthetic Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔯 If offsite, name of facility BP CROUCH MESA LF____ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations FROM WELL HEAD. Additional Comments: PIT LOCATED APPROXIMATELY 126 FT. S55W PIT EXCAVATION: WIDTH 15 ft., LENGTH 15 ft., DEPTH 9 EB 5008 PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER ☒ EXCAVATE Cubic yards: BEDROCK BOTTOM, STEEL TANK TO BE INSTALLED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\Sigma, \) a general permit \(\Sigma, \) or an alternative OCD-approved plan \(\Sigma \) \(\lambda \). 10/18/05 Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: CEPUTY OIL & GAS INSPECTOR DIST, AT Signature I I I I FEB 28 2006



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Point Composite @ 9'	Date Reported:	10-18-05
Laboratory Number:	34678	Date Sampled:	10-14-05
Chain of Custody No:	14581	Date Received:	10-17-05
Sample Matrix:	Soil	Date Extracted:	10-17-05
Preservative:	Cool	Date Analyzed:	10-18-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	584	0.2
Diesel Range (C10 - C28)	273	0.1
Total Petroleum Hydrocarbons	857	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State Com A #2 Production Pit.

Mister Mallers
Analyst

May Bruce Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Point Composite @ 9'	Date Reported:	10-18-05
Laboratory Number:	34678	Date Sampled:	10-14-05
Chain of Custody:	14581	Date Received:	10-17-05
Sample Matrix:	Soil	Date Analyzed:	10-18-05
Preservative:	Cool	Date Extracted:	10-17-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit		
Parameter	(ug/Kg)	(ug/Kg)		
Benzene	7.3	1.8		
Toluene	137	1.7		
Ethylbenzene	5,450	1.5		
p,m-Xylene	5,290	2.2		
o-Xylene	2,000	1.0		
Total BTEX	12.900			

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State Com A #2 Production Pit.

Analyst Mallan

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