

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: \_\_\_\_\_  
Address: 200 Energy Ct. Farmington, NM 87401  
Facility or well name: Atlantic B LS#7 API #: 30055 10190 U/L or Qtr/Qtr A Sec 34N T 31 R 10W  
County: San Juan Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)
Ranking Score (Total Points)	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg


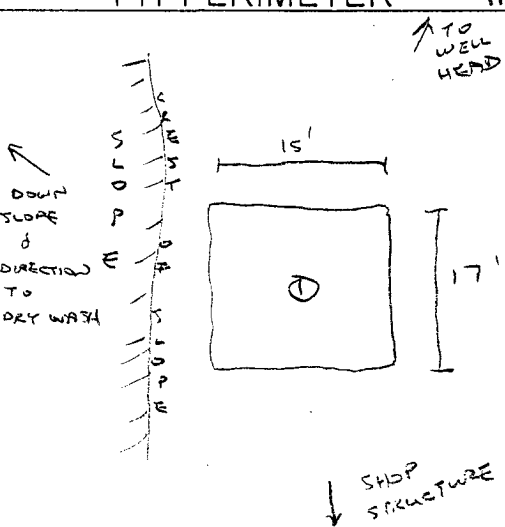
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. III

Printed Name/Title

Signature Brenda Pelt

Date DEC 19 2005

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	LOCATION NO: <u>B1080</u> COCR NO: <u>10273</u>																																
<b>FIELD REPORT: PIT CLOSURE VERIFICATION</b>		PAGE No: <u>1</u> of <u>1</u>																																
LOCATION: NAME: <u>ATLANTIC B LS</u> WELL#: <u>7</u> TYPE: <u>DEHY/SEP.</u> QUAD/UNIT: <u>A SEC: 34 TWP: 31N RNG: 10W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>790'N/790'E</u> NE/SE CONTRACTOR: <u>FLINT (CORNELL)</u>		DATE STARTED: <u>10/18/02</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																
EXCAVATION APPROX. <u>15</u> FT. x <u>17</u> FT. x <u>10</u> FT. DEEP. CUBIC YARDAGE: <u>60</u>																																		
DISPOSAL FACILITY: <u>CROUCH MESA FACILITY</u> REMEDIATION METHOD: <u>LANDFARM</u>																																		
LAND USE: <u>RANGE - BLM</u> <sup>SURFACE</sup> USE - <u>FE</u> RELEASE: <u>SF080917</u> FORMATION: <u>MV</u>																																		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>99</u> FT. <u>S35W</u> FROM WELLHEAD.																																		
DEPTH TO GROUNDWATER: <u>&gt;100'</u> NEAREST WATER SOURCE: <u>&gt;1000'</u> NEAREST SURFACE WATER: <u>&lt;1000'</u>																																		
NMOC RANKING SCORE: <u>10</u> NMOC TPH CLOSURE STD: <u>1000</u> PPM																																		
SOIL AND EXCAVATION DESCRIPTION: <u>EEV. 6400</u>		OVM CALIB. READ. = <u>54.2</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>9:47</u> am/pm DATE: <u>10/18/02</u>																																
SOIL TYPE: <u>(SAND)</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____																																		
SOIL COLOR: <u>LT. MED. TO MED. GRAY</u>																																		
COHESION (ALL OTHERS): <u>(NON COHESIVE)</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE																																		
CONSISTENCY (NON COHESIVE SOILS): <u>(LOOSE)</u> / <u>(FIRM)</u> / DENSE / VERY DENSE																																		
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC																																		
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD <span style="float: right;"><u>(CLOSED)</u></span>																																		
MOISTURE: DRY / <u>(SLIGHTLY MOIST)</u> / <u>(MOIST)</u> / WET / SATURATED / SUPER SATURATED																																		
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION: <u>EXCAVATION (3-12 FT. BELOW GRADE W/IN EXCAVATION)</u>																																		
HC ODOR DETECTED: YES / NO EXPLANATION: <u>EXCAVATION &amp; DUM SAMPLE</u>																																		
SAMPLE TYPE: <u>(GRAB)</u> COMPOSITE - # OF PTS. _____																																		
ADDITIONAL COMMENTS: <u>WATER WELL UP GRADIENT (SEE DIRECTION) APPROX. 130 FT. LANDOWNER (KATIE DALSTROM (SP.)) INDICATED SUBMERSIBLE PUMP SET APPROX. 175 FT. BELOW GROUND).</u>																																		
<u>BEADROCK ENCOUNTERED</u> <u>BEADROCK OUTCROPS OBSERVED NNE &amp; SSE OF WELL PAD, SEE ATTACHED BOREHOLE LOG SHEET</u>																																		
FIELD 418.1 CALCULATIONS																																		
SCALE  0 FT	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SAMP. TIME</th> <th>SAMP. ID</th> <th>LAB NO.</th> <th>WEIGHT (g)</th> <th>mL FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. (ppm)</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)																									<div style="text-align: center;">PIT PERIMETER</div> 
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		<div style="text-align: center;">PIT PROFILE</div> <div style="text-align: center; font-size: 2em;">NOT APPLICABLE</div>																																
		<div style="text-align: center;">OVM READING</div> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @ 12'</td><td>334</td></tr> <tr><td>2 @</td><td> </td></tr> <tr><td>3 @</td><td> </td></tr> <tr><td>4 @</td><td> </td></tr> <tr><td>5 @</td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>	SAMPLE ID	FIELD HEADSPACE (ppm)	1 @ 12'	334	2 @		3 @		4 @		5 @																					
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<u>(BOTH PASSED)</u>																																		
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM																																		
TRAVEL NOTES: CALLOUT: <u>10/18/02 - MORN.</u> ONSITE: <u>10/18/02 - MORN.</u>																																		

# BLAGG ENGINEERING, Inc.

P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT:

**BP AMERICA PRODUCTION COMPANY**

LOCATION NAME:

**ATLANTIC B LS #7 UNIT A, SEC. 34, T31N, R10W**

CONTRACTOR:

**BLAGG ENGINEERING, INC.**

EQUIPMENT USED:

**EARTH PROBE 200**

BORING LOCATION:

**99 FEET, S35W FROM WELL HEAD.**

BORING #..... **BH - 1**

MW #..... **-**

PAGE #..... **1**

DATE STARTED **10/23/02**

DATE FINISHED

OPERATOR..... **JCB**

PREPARED BY **NJV**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	OVM READINGS (ppm)	FIELD CLASSIFICATION AND REMARKS
2				GROUND SURFACE
4				Upon completion of boring & sampling, inserted 2 inch PVC piping for passive venting - casing from 3 ft. above grade to 5.5 ft. below grade, 0.010 slotted screen between 5.5 to 35.5 feet below grade, sand packed annular to 1 ft. below grade, then bentonite powdered to surface. Wind generated turbine placed on top of casing.
6				
8				BACKFILL MATERIAL - PALE ORANGE SAND TO SILTY SAND (0 - 10 FT. BELOW GRADE).
10				
12			334	SAMPLE 1 @ 12 FT. - CONDUCTED DURING SOIL REMOVAL ON 10/18/02; TIME COLLECTED 0932, TPH = <b>1,140</b> ppm; Benzene = <b>156</b> ppb; Total BTEX = <b>6,570</b> ppb (see Pit Closure Field Report for additional information).
14				
16				MEDIUM TO DARK GRAY SAND, NON COHESIVE, MOIST, STRONG HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (10 - 23 FT. BELOW GRADE).
18				
20				
22				
24				
26				
28			1,605	BH1 @ 28 FT. - CONDUCTED DURING DRILLING ON 10/23/02; TIME COLLECTED 0943, TPH = <b>506</b> ppm; Benzene = <b>21.7</b> ppb; Total BTEX = <b>5,870</b> ppb.
30				DARK GRAY TO BLACK SAND, NON COHESIVE, SLIGHTLY MOIST TO MOIST, HC ODOR DETECTED WITHIN CUTTINGS (23 - 35 FT. BELOW GRADE).
32				
34				
36				DARK GRAY TO BLACK SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, DENSE, HC ODOR PHYSICALLY DETECTED WITHIN CUTTINGS (35 - 37 FT. BELOW GRADE).
38				POSSIBLY BEDROCK OR CLAYSTONE - DARK GREENISH GRAY, DENSE TO HARD, BECOMING MORE COMPETENT @ 37 TO 38 FT. BELOW GRADE.
40				
42				
44				
46				
48				
50				
52				
54				
56				
58				
60				

### NOTES:



- SAND TO SILTY SAND.



- BEDROCK OR VERY HARD CLAY.

OVM - organic vapor meter or PID (photoionization detector).

ppm - parts per million.

ppb - parts per billion.

TPH - total petroleum hydrocarbons (US Epa modified method 8015B).

BTEX - benzene, toluene, ethylbenzene, & total xylenes.

### OVM CALIBRATION:

54.2 ppm; RF = 0.52  
(RF = response factor).

100 ppm calibration gas  
- isobutylene.

Date - 10/23/02.

Time - 0943.

DRAWING: **ATL-B-LS-7. SKF**

DATE: **10/24/02**

DWN BY: **NJV**

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 12'	Date Reported:	10-22-02
Laboratory Number:	24067	Date Sampled:	10-18-02
Chain of Custody No:	10273	Date Received:	10-18-02
Sample Matrix:	Soil	Date Extracted:	10-18-02
Preservative:	Cool	Date Analyzed:	10-22-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

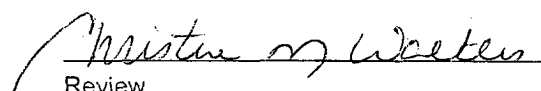
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,010	0.2
Diesel Range (C10 - C28)	134	0.1
Total Petroleum Hydrocarbons	1,140	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Atlantic B LS #7 Dehydrator / Separator Pit Grab Sample.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 12'	Date Reported:	10-22-02
Laboratory Number:	24067	Date Sampled:	10-18-02
Chain of Custody:	10273	Date Received:	10-18-02
Sample Matrix:	Soil	Date Analyzed:	10-22-02
Preservative:	Cool	Date Extracted:	10-18-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	156	1.8
Toluene	774	1.7
Ethylbenzene	849	1.5
p,m-Xylene	3,210	2.2
o-Xylene	1,580	1.0
Total BTEX	6,570	

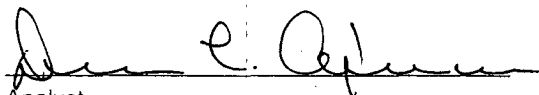
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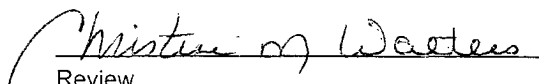
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Atlantic B LS #7 Dehydrator / Separator Pit Grab Sample.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

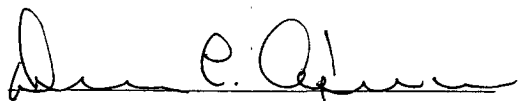
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	BH 1 @ 29'	Date Reported:	10-24-02
Laboratory Number:	24084	Date Sampled:	10-23-02
Chain of Custody No:	10276	Date Received:	10-23-02
Sample Matrix:	Soil	Date Extracted:	10-24-02
Preservative:	Cool	Date Analyzed:	10-24-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH


Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	355	0.2
Diesel Range (C10 - C28)	151	0.1
Total Petroleum Hydrocarbons	506	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Atlantic B LS #7 Dehydrator/Separator Pit Grab Sample.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	BH 1 @ 29'	Date Reported:	10-24-02
Laboratory Number:	24084	Date Sampled:	10-23-02
Chain of Custody:	10276	Date Received:	10-23-02
Sample Matrix:	Soil	Date Analyzed:	10-24-02
Preservative:	Cool	Date Extracted:	10-24-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	21.7	1.8
Toluene	618	1.7
Ethylbenzene	640	1.5
p,m-Xylene	3,160	2.2
o-Xylene	1,430	1.0
Total BTEX	5,870	

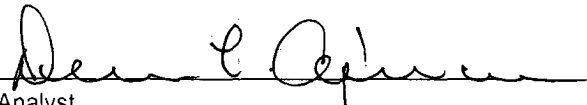
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Atlantic B LS #7 Dehydrator/Separator Pit Grab Sample.

  
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