State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
	e:(505)326-9200e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401	2 - 45 11074 - 115 - 0.10. A	Sec 5 T 31N R 11 W	
	3004511074 U/L or Qtr/Qtr A		
	Longitude	NAD: 1927 🗖 1983 🗖	
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal Volume:bbl Type of fluid:			
Workover	Construction material:		
Lined Unlined Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Death to account out of control distance from bottom of it to consonal	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)	110	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
inigation canais, dictios, and polemina and epitemetal watercourses.	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's			
your are burying in place) onsite \(\bigcap \) offsite \(\bigcap \) If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat	ions. (F771870)	200	
Additional Comments:		73	
See Attached Documentation			
	RE 200	15 3	
E OIL COME D S			
O DIST DIV. 3			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.			
Date: 11/01/2005			
Printed Name/Title Jeffrey C. Blagg, Agent Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
THE TOTAL OF THE PARTY OF THE P			
Approval: CENTY OIL & GAS INSPECTOR, DIST.	Signature BASA	_ DEC 1 9 2005	
Printed Name/Title	Signature // 2// // //	Date:	

- C			NEERING	•	LOC	ATION NO:	81068
CLIENT: BP	_ P.O. BOX (87, BLO 505) 632		, NM 874		CR NO:	10262
FIELD REPOR	T: PIT CL	OSURE	VERIFI	CATIO			
LOCATION: NAME: CA	5E B	WELL#:	6 TYPE	BUN			10/1/02
QUAD/UNIT: A SEC: 5	1 .				ENVIE	FINISHED:	,
QTR/FOOTAGE: 1165 A	1840E N	ELNE CONTR	RACTOR: HIGH C	PESECT (HE	SER SPEC	IALIST:	NV
EXCAVATION APPRO	DX. <u>WA</u> FT. x	<u> ルA</u> FT.	x <u>\NA</u> FT	DEEP. CL	JBIC YARE	DAGE: _	<u>Au</u>
DISPOSAL FACILITY: _	207-2116	<u> </u>	REMEDIA	TION METHO	OD: S	roze y	5 15
LAND USE: RANGE	- Bun	LEASE:	5F078	<u> </u>	FORMAT	ION:	MU
FIELD NOTES & REM.	111 200		MATELY 9				
DEPTH TO GROUNDWATER: _>					URFACE WAT	rer:	000,
NMOCD RANKING SCORE:	O NMOCD TPH	CLOSURE STD: _	5000 PF				
SOIL AND EXCAVA	TION DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: 9:35	3	DATE: _	9/27/02
SOIL TYPE: SAND/ SILTY	SAND / SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH	R BEORO	CK (JAN	DETONE)
SOIL COLOR: MEL			HESIVE / HIGHLY		EU. 70	U. GICH	
CONSISTENCY (NON COHESIVE							
PLASTICITY (CLAYS): NON PLA DENSITY (COHESIVE CLAYS & 6				HIGHLY PLASTI	C	CLOS	ED
MOISTURE: DRY / SLIGHTLY ME	DIST MOIST WET / SAT	URATED / SUPE	R SATURATED				
DISCOLORATION/STAINING OB HC ODOR DETECTED: VES PNO	SERVED: (YES) NO EXP	LANATION - <u>En</u> ST HOLE &	TIRE TEST H	of the	rock s	urface_	•
SAMPLE TYPE: GRABO COMPO	SITE - # OF PTS						
ADDITIONAL COMMENTS: CO	RY HARD COMPE						
	TAREA & LENG						
SCALE SALE		1	ELD 418.1 CALC			T	1
SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIM	ETER 🗚		<u></u>		PIT	ROFIL	E.
1	up _		VM				
,	OIREC.	REA SAMPLE	DING FIELD HEADSPACE				
	23 p.D.	1@ 5'	(ppm) 960	-			
BERM	-	2@	700				
	Z T	3 @ 4 @					
PROD. \ 5@							
TANK) 14' NOT APPLICABLE							
				-			
12							
P.D -	1	LAB S	AMPLES	_			
8.6.	1 70		NALYSIS TIME				
	MEAD	" BTE	X(8021B) 11				
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW							
P.D. = PIT DEPRESSION; B.G. = BE T.H. = TEST HOLE; ~ = APPROX.; T	LOW GRADE; B = BELOW '.B. = TANK BOTTOM			_		·	
TRAVEL NOTES: CALLO	DUT: 10/1/02-	-morn.	ONSITE: _	10/1/02	- AFTE	ε	
1							

revised: 09/04/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	10-03-02
Laboratory Number:	23926	Date Sampled:	10-01-02
Chain of Custody No:	10262	Date Received:	10-02-02
Sample Matrix:	Soil	Date Extracted:	10-02-02
Preservative:	Cool	Date Analyzed:	10-03-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,050	0.2
Diesel Range (C10 - C28)	97.4	0.1
Total Petroleum Hydrocarbons	1,150	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case B #6 Blow Pit Grab Sample.

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	10-03-02
Laboratory Number:	23926	Date Sampled:	10-01-02
Chain of Custody:	10262	Date Received:	10-02-02
Sample Matrix:	Soil	Date Analyzed:	10-03-02
Preservative:	Cool	Date Extracted:	10-02-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	, 16.5	1.8
Toluene	541	1.7
Ethylbenzene	277	1.5
p,m-Xylene	1,260	2.2
o-Xylene	522	1.0
Total BTEX	2,620	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	96 %	
	1,4-difluorobenzene	96 %	
	Bromochlorobenzene	96 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case B #6 Blow Pit Grab Sample.

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