<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes ⊠ No or below-grade tank ☐ Closure of a pit or below-gra	
DR AMERICA BROD CO	(505) 226 0200	
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		il address:
Facility or well name: SCHWERDTFEGER A #4		P Soc 31 T 28N P 8W
County: SAN JUAN Latitude 36.61454 Longitude 10		wner Federal State Private Indian
County. 222.0012. Landude 0.0012. Englished	NAD. 1927 El 1909 25 surface Of	when rederal & State = Trivate = Tridian =
Pit	Below-grade tank	
Type: Drilling Production Disposal BLOW	Volume:bblType of fluid:	
Workover ☐ Emergency ☐	Construction materia:	
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If	t, explain why not.
Liner type: Synthetic Thickness mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit	<u></u>	
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No		
Attach soil sample results and a diagram of sample locations and excavation		n. and attach sample results. (5)
Additional Comments: PIT LOCATED APPROXIMATEL		TI HEAD SON A
PIT EXCAVATION: WIDTH N/Aft., LENGTH		ור_
1		splain) EFR 2006
(C) 1 (VIII (A) 7) · m		
DEST 9		
BEDROCK BOTTOM	_	140, -07
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further certify that t	**/ /'.
has been/will be constructed or closed according to NMOCD guidelin	es 🗵, a general permit 🔲, or an alternative OCD-a	approved plan .
Date: 11/10/05	•	
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or iny other federal, state, or local laws and/or
Approval: ESTUTY OIL & GAS INSPECTOR, DIST. &	Signature J. J. D. J. J.	FEB 2 8 2005

30-045-11893 36.61454 x 107.71539	
BLAGG ENGINEERING, INC.	LOCATION NO: 81694
CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	cocr NO: 15038
(905) 632-1199	
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No: 1 of)
LOCATION: NAME: SCHWERDTFEGER A WELL#: 4 TYPE: BLOW	DATE STARTED: 11-8-05
QUAD/UNIT: P SEC: 31 TWP: 28N RNG: BW PM: NM CNTY: ST ST: NM	DATE FINISHED: 11-8-05
QTR/FOOTAGE: 190 FSL & 660 FEL SEISE CONTRACTOR: PXS (Relenden)	SPECIALIST: 34
EXCAVATION APPROX. NA FT. X NA FT. DEEP. CUBIC	i
DISPOSAL FACILITY: NA REMEDIATION METHOD: LEASE: SF - 079319 FOR	CUSTE AS IS
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 132 FT. S.	RMATION: <u>UF</u>
DEPTH TO GROUNDWATER: > 000 NEAREST WATER SOURCE: > 000 NEAREST SURFACE	
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM	
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ	
OVM CALIB. GAS	: <u>100</u> ppm <u>RF = 0.52</u> am/pm DATE: <u>リー<u>お</u>ーのす</u>
SOIL TYPE: SAND / SILTY SAND / SILTY CLAY / CLAY / GRAVEL OTHER BEDROCK	E SALDSKOLE @ 4'
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE COHESIVE / HIGHLY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD	CLOSED
MOISTURE: DRY /SLIGHTLY MOIST/ MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - GOOGLE STAIN	
HC ODOR DETECTED YES NO EXPLANATION - MODERNARY SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. 3	
ADDITIONAL COMMENTS: 12 X12 X3 Deep Pit BEORXX Soudstine.	Excavated luxo
BOTTOM Use BAEFAUE to Collect	Scuples -
FIELD 418.1 CALCULATIONS	
SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DILU	JTION READING CALC. (ppm)
O FT FT	
70	IT PROFILE
OVM READING	
SAMPLE FIELD HEADSPACE ID (ppm)	
1@2@	
3@4@	
5@ 2	7/11-
(x) (x) (2) (2 3-POILT ZOZ) (COUPENTO	
<u>e</u>	500-0-04 000
	EDROCK SALDSTONE.
A LAB SAMPLES SAMPLE ANALYSIS TIME	
3-POINT TPH 1535	
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	
TRAVEL NOTES: CALLOUT ONSITE: 11-8-05	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 Pt. Comp. @ 4'	Date Reported:	11-10-05
Laboratory Number:	34959	Date Sampled:	11-08-05
Chain of Custody No:	15038	Date Received:	11-09-05
Sample Matrix:	Soil	Date Extracted:	11-10-05
Preservative:	Cool	Date Analyzed:	11-10-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,560	0.2
Diesel Range (C10 - C28)	346	0.1
Total Petroleum Hydrocarbons	1,900	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A4 Blow Pit.

Analyst Malles

Review C. Open



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 Pt Comp. @ 4'	Date Reported:	11-10-05
Laboratory Number:	34959	Date Sampled:	11-08-05
Chain of Custody:	15038	Date Received:	11-09-05
Sample Matrix:	Soil	Date Analyzed:	11-10-05
Preservative:	Cool	Date Extracted:	11-10-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	437	1.8	
Toluene	6,460	1.7	
Ethylbenzene	2,410	1.5	
p,m-Xylene	15,600	2.2	
o-Xylene	4,360	1.0	
Total BTEX	29.300		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
1 1	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A4 Blow Pit.

Mistre m Wollers
Analyst

Review C. Cylindrical Control of the Control of the



Chloride

Client:
Sample ID:
Lab ID#:
Sample Matrix:
Preservative:
Condition:

Blagg / BP 3-Pt Comp. @ 4' 34959 Soil Cool Cool and Intact

Project #:
Date Reported:
Date Sampled:
Date Received:
Date Analyzed:
Chain of Custody:

11-08-05 11-09-05 11-11-05 15038

94034-010

11-11-05

Parameter

Concentration (mg/Kg)

Total Chloride

87.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Schwerdtfeger A4 Blow Pit.

Analyst Muchan

Réview C. Que