District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank Closure of a pit or below-grade			
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:			
Address: 200 Energy Ct. Farmington NM 87401				
Facility or well name: Wowick A # API#:	30045 12/57 U/L or Qtr/Qtr M	Sec 19 T30N R10W		
,	Longitude			
Surface Owner: Federal State Private Indian				
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
W.W. A. A. Charles Co. C.	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
, , , , , , , , , , , , , , , , , , ,	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite offsite If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excava	Yes If yes, show depth below ground surface	description of remedial action taken including		
Additional Comments:				
See Attached Documentation				
See Attached Documentation	· · · · · · · · · · · · · · · · · · ·			
<u></u>				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline				
Date: 11/01/2005	1			
Printed Name/Title Jeffrey C. Blagg, Agent Signal	nure Jeffy C. Sligg	,		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or		
Approval: Printed Name/Title CL & GAS INSPECTOR, DIST.	Signature_Bd_PdU	DEC 1 9 2005		

CLIENT: BP	BLAC P.O. BOX 8	87, BLO		NM 87413	C.O.C. NO: 9064
FIELD REPORT	Γ: PIT CL	OSURE			PAGE No: of
LOCATION: NAME: LUD QUAD/UNIT: M SEC: 16				SEP TY:SJ ST: M	DATE STARTED: 5-22-UZ DATE FINISHED: 5-22-UZ
QTR/FOOTAGE:11905	·			1	ENVIRONMENTAL STCB
EXCAVATION APPROX	_				
DISPOSAL FACILITY:					OD: Close As 15
LAND USE: RANGE				194 F	
FIELD NOTES & REMA	RKS: PIT LO	CATED APP	ROXIMATELY	FT.	N41 FROM WELLHEAD.
DEPTH TO GROUNDWATER:	100 NEAREST WA	ATER SOURCE	71000	_ NEAREST SURF	ACE WATER:
NMOCD RANKING SCORE:		CLOSURE STD:	3000 PPN	I TVM CALTR. I	READ. 129-7 ppm
SOIL AND EXCAVATION	<u>N</u>			OVM CALIB.	JAS = 250 ppm RF = 0.52
DESCRIPTION:				<u> </u>	am/pm DATE: 5-22-02
SOIL TYPE: SAND / SILTY SOIL COLOR: ORANGE TE	w Silty San	SILTY CLAY	,/ CLAY / GR . Green	daystone	Bedruct 3-6
COHESION (ALL OTHERS): N CONSISTENCY (NON COHESIV					HLY COHESIVE
PLASTICITY (CLAYS): NON	PLASTIC / SLIGH	ITLY PLASTIC	C / COHESIVE	/ MEDIUM PLA	
DENSITY (COHESIVE CLAYS MOISTURE: DRY / SLIGHTLY	& SILTS): SOFT	/ FIRM / S	TIFF / VERY	STIFF / HART	(CLOSED)
DISCOLORATION/STAINING DI	BSERVED: (YES) /	NO EXPL	ANATION - L	I. MINOR 2	-4'
THE FINER DETECTED YES	NU EXPLANAT	10N - 0011	NUK		
SAMPLE TYPE: GRAB / CE	IMPUSITE - # UF	USE	BACKHUe	to dig	test track
BOTTOM					
		FI	ELD 418.1 C <i>4</i>	ALCULATIONS	
SCALE SAMP T					
SAMP. T	IME SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON DI	LUTION READING CALC. ppm
SAMP. I	IME SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON DI	LUTION READING CALC. ppm
O FT		LAB No:	WEIGHT (g)	ml. FREON DI	
SAMP. I			WEIGHT (g)	ml. FREON DI	LUTION READING CALC. ppm
O FT		O RES	VM ULTS	mL. FREON DI	
O FT		O RES SAMPLE	VM ULTS FIELD HEADSPACE PID (ppm)	mL. FREON DI	
O FT PERIM		O RES SAMPLE 1 @ (2) 2 @	VM ULTS FIELD HEADSPACE	PI	
O FT PERIM		O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @	VM ULTS FIELD HEADSPACE PID (ppm)	PI	
O FT PERIM	IETER →	O RES SAMPLE 1 @ 6 2 @ 3 @	VM ULTS FIELD HEADSPACE PID (ppm)	PI	
O FT PERIM		O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @	VM ULTS FIELD HEADSPACE PID (ppm)	PI	T PROFILE
O FT PERIM	IETER →	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @	VM ULTS FIELD HEADSPACE PID (ppm)	PI	T PROFILE
O FT PERIM	IETER 15'	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @	VM ULTS FIELD HEADSPACE PID (ppm)	PI	T PROFILE
O FT PERIM	IETER 15'	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ 5	VM ULTS FIELD HEADSPACE PID (ppm) 2.65	PI	T PROFILE
O FT PERIM	IETER 15'	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ 5 @ 5 @	VM ULTS FIELD HEADSPACE PID (ppm) 2 • 5	PI	T PROFILE
O FT PERIM	IETER 15'	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ 5 @ 6 LAB S SAMPLE AB S	VM ULTS FIELD HEADSPACE PID (ppm) 2 • 5 AMPLES JOIL	PI	T PROFILE
P.D. = PIT DEPRESSION; B.G.	ETER 15 TH = BELOW GRADE	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ 5 @ 6 LAB S SAMPLE AB S	VM ULTS FIELD HEADSPACE PID (ppm) 2 • 5	PI	T PROFILE
P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE; ~ = APP	ETER 15 TH = BELOW GRADE	O RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ LAB S SAMPLE 1	VM ULTS FIELD HEADSPACE PID (ppm) 2 • 5 AMPLES PLYSIS TIME	PI	T PROFILE



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

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Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 6'	Date Reported:	05-24-02
Laboratory Number:	22815	Date Sampled:	05-22-02
Chain of Custody No:	9064	Date Received:	05-23-02
Sample Matrix:	Soil	Date Extracted:	05-23-02
Preservative:	Cool	Date Analyzed:	05-24-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Ludwick A #1.

Analyst C. Celium

Mister of Wolfers Review