<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No [

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-	mail address:	
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410		
Facility or well name: FLORANCE #32	API #: 30-045- 13229 U/L or Q	tr/Otr N Sec 15	T 30N R 8W
County: SAN JUAN Latitude 36.80705 Longitude 10			
Zumus		Owner reason 23 Suns E	
Pit	Below-grade tank		
pe: Drilling Production Disposal SEPARATOR Volume: bbl Type of fluid:			
Workover ☐ Emergency ☐	Volume:bbl_Type of fluid: Construction material:	_	
Lined Unlined 🛛	Double-walled, with leak a tection? Yes III	nt, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl	1		
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	0
high water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	0
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	· ·
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	Λ
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	0
	Darling Company (Tradal Darlage)		
	Ranking Score (Total Points)	L	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's			
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a genera	al description of remedial a	ction taken including
remediation start date and end date. (4) Groundwater encountered: No 🖾	Yes 🔲 If yes, show depth below ground surface _	ft, and attach	sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	18.		- avanta
Additional Comments: PIT LOCATED APPROXIMATELY 78 FT. N65W FROM WELL HEAD.			
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)			
Cubic yards: N/A	John Coll. E, order in E. E., orner E	Espiration of the state of the	
BEDROCK BOTTOM			
I hereby certify that the information shows is true and complete to the hert of my knowledge and helief. I further certify that the shows does the helicity as hely most in the last of my knowledge and helief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan			
10/12/05			
Date: 10/12/05			
Jeff Blagg - P.E. # 11607			
Printediname: Title Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise and once it salies as the operator of its responsibility for compliance with one other follows and local to the operator of its responsibility for compliance with one other follows.			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:			
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. B. Signature 3 2 2006			

DAA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	10-12-05
Laboratory Number:	34629	Date Sampled:	10-06-05
Chain of Custody No:	14485	Date Received:	10-07-05
Sample Matrix:	Soil	Date Extracted:	10-11-05
Preservative:	Cool	Date Analyzed:	10-12-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	356	0.2
Diesel Range (C10 - C28)	33.8	0.1
Total Petroleum Hydrocarbons	390	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #32 Separator Pit

Grab Sample.

(Analyst Analyst

Review (



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	10-12-05
Laboratory Number:	34629	Date Sampled:	10-06-05
Chain of Custody:	14485	Date Received:	10-07-05
Sample Matrix:	Soil	Date Analyzed:	10-12-05
Preservative:	Cool	Date Extracted:	10-11-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	4.2	1.8	
Toluene	79.0	1.7	
Ethylbenzene	153	1.5	
p,m-Xylene	2,450	2.2	
o-Xylene	710	1.0	
Total BTEX	3,400		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance #32 Separator Pit

Grab Sample.

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Analyst

May Bruce
Review