District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is nit or below-grade tank covered by a "general plan"? Yes No ...

	or below-grade tank \square Closure of a pit or below-			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e	mail address:		
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		man address:		
Facility or well name: GCU #262	API#: 30-045- 20285 U/L or Q	tr/Otr N Sec 24	т 29N R 13W	
County: SAN JUAN Latitude 36.70752 Longitude 10		`		
County: Landade Correct Longitude 10	NAD. 1927 1963 🛮 Surface	Owner rederar State _] I II vate 🖂 Indian 📋	
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR	Volume: bbl Type of fluid:			
Workover Emergency	Construction materia:			
Lined ☑ Unlined ☐ FIBERGLASS	Double-walled, with leak direction? Yes I If	nat, explain why not.		
Liner type: Synthetic Thickness mil Clay				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	10	
high water elevation of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	10	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	10	
	Ranking Score (Total Points)		20	
	Ranking Score (Total Folins)		20	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a gener	al description of remedial a	ction taken including	
remediation start date and end date. (4) Groundwater encountered: No 🔯	Yes 🔲 If yes, show depth below ground surface _	ft. and attach	sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	ns.		1566110203	
Additional Comments: PIT LOCATED APPROXIMATEL	<u>y 156 ft. N43W from v</u>	VELL HEAD. <u> </u>	- 4 4 5 h	
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	<u> </u>	FEB 2008	
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	COMPOST: □, STOCKPILE: □, OTHER □	(explain)	711	
Cubic yards: N/A			MOS E. DIN	
		150	- 100 J - 3 C)	
		<u> </u>		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	it the above-described pit	or below-grade tank	
has been/will be constructed or closed according to NMOCD guideline	es 🗵, a general permit 🔲, or an alternative OC	D-approved plan ⊠.		
Date: 08/03/05				
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature The con-			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.				
Approval: CEPUTY OIL & GAS INSPECTOR, DIST.	ignature BM DM		EB 2 8 2006	
Printed Name/Title	ignature USUN U YUU	Date:		

Hall Environmental Analysis Laboratory

Date: 05-Aug-05

CLIENT:

Blagg Engineering

Client Sample ID: GCU 262-SEP #1 @ 8'

Lab Order:

0507292

GCU 262

Collection Date: 7/27/2005 9:05:00 AM

Project: Lab ID:

0507292-01

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	8/3/2005 3:10:41 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/3/2005 3:10:41 PM
Surr: DNOP	120	60-124	%REC	1	8/3/2005 3:10:41 PM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/3/2005 10:36:32 PM
Surr: BFB	96.0	83.1-124	%REC	1	8/3/2005 10:36:32 PM

- B Analyte detected in the associated Method Blank
- * Value exceeds Maximum Contaminant Level
- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range